

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 23 2019

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

Farmington Field Office  
Bureau of Land Management

5. Lease Serial No.  
**NMSF-078155**

6. If Indian, Allottee, or Tribe Name  
N/A

**SUBMIT IN TRIPLICATE - Other Instructions on page 2.**

1. Type of Well  
 Oil Well  Gas Well  Other

7. If Unit or CA/Agreement Name and/or No.  
**NMNM-87169**

2. Name of Operator  
**DJR Operating, LLC**

8. Well Name and No.  
**Jeter Com No. 002T**

3a. Address  
**1600 Broadway, Suite 1960 Denver, CO 80202**

3b. Phone No. (include area code)  
**303-595-7433**

9. API Well No.  
**30-045-33370**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**UL C, Section 12, T25N, R13W 1190' FNL, 1450' FWL**

10. Field and Pool, or Exploratory Area  
**Basin Fruitland Coal**

11. County or Parish, State  
**San Juan County, NM**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production ( Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports must be filed within 30 following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed (testing has been completed. Final Abandonment Notice must be filed only after all requirements, including reclamantion, have been completed, and the operator h determined that the site is ready for final inspection.)

**This well has been plugged and abandoned per the attached procedure and wellbore diagram.  
Photos of marker and GPS coordinates attached.**

ACCEPTED FOR RECORD

FEB 20 2019

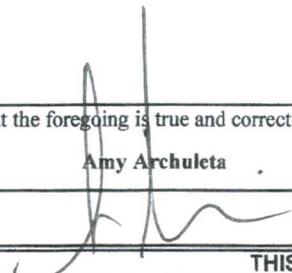
NMOCD

FEB 21 2019

FARMINGTON FIELD OFFICE  
By: 

DISTRICT III

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
**Amy Archuleta** Title **Regulatory**

Signature  Date **January 2, 2019**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any are attached. Approval of this notice does not warrant or c that the applicant holds legal or equitable title to those rights in the subject lease which w entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the Unit fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD 

NMOCD

FEB 21 2019

DISTRICT III

## DJR Operating LLC

### Plug And Abandonment End Of Well Report

#### Jeter Com No. 002T

1190' FNL & 1450' FWL, Section 12, T25N, R13W

San Juan County, NM / API 30-045-33370

#### Work Summary:

- 12/17/18** Made BLM, and NMOCD P&A operations notifications at 10:00 AM MST.
- 12/18/18** MOL and R/U P&A rig. Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. Stood back 19 stands of tubing. Shut-in well for the day.
- 12/19/18** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. P/U casing scraper and tallied work string on the way in the hole. Round tripped casing scraper above top perforation at 1209'. P/U CR, TIH and set at 1145'. Pressure tested tubing to 1000 psi in which it successfully held pressure. TOOH and L/D setting tool. Circulated the hole clean with fresh water. Pressure tested casing to 800 psi in which it successfully held pressure. R/U cementing services. Pumped plug #1 from 1145'-845' to cover the Pictured Cliffs Interval, Fruitland perforations and formation top. TOOH. Loaded Bradenhead with ¼ bbl of fresh water and pressure tested to 300 psi in which it successfully held pressure. R/U cementing services. Pumped surface plug from 382'-surface to cover the Kirtland formation top and surface casing shoe. Shut-in well for the night. Jose Ruybalid was BLM inspector on location.
- 12/20/18** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. N/D BOP and dug out Bradenhead and surface casing down to 6' so that a subsurface marker could be installed. Cut-off wellhead. Ran weighted tally tape down both surface and production casings and tagged cement 12' down in surface casing

and 25' down in production casing. Ran ¾" poly pipe down both surface and production casings and topped off well with 20 sx of cement. Installed subsurface P&A marker and back filled P&A marker hole. Recorded the P&A marker's location via GPS coordinates. R/D and MOL. Jose Ruybalid was BLM inspector on location.

**Plug Summary:**

**Plug #1: (Pictured Cliffs Interval, Fruitland Perforations and Formation Top 1145'-845', 35 Sacks Class G Cement)**

Mixed 35 sx Class G cement and spotted a balanced plug to cover the Pictured Cliffs Interval, Fruitland perforations and formation top.

**Plug #2: (Kirtland Formation Top and Surface Casing Shoe 382'-surface, 70 Sacks Class G Cement(20 sx for top-off))**

Loaded Bradenhead with ¼ bbl of fresh water and pressure tested to 300 psi in which it successfully held pressure. Pumped surface plug from 382'-surface to cover the Kirtland formation top and surface casing shoe. N/D BOP and dug out Bradenhead and surface casing down to 6' so that a subsurface marker could be installed. Cut-off wellhead. Ran weighted tally tape down both surface and production casings and tagged cement 12' down in surface casing and 25' down in production casing. Ran ¾" poly pipe down both surface and production casings and topped-off well with 20 sx of cement. Installed subsurface P&A marker and back filled P&A marker hole. Recorded the P&A marker's location via GPS coordinates.

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## Wellbore Diagram

Jeter Com No. 002T  
API #: 3004533370  
San Juan, New Mexico

### Plug 2

382 feet - Surface  
382 feet plug  
70 sacks of Class G Cement  
20 sacks for top-off

### Plug 1

1145 feet - 845 feet  
300 feet plug  
35 sacks of Class G Cement

### Surface Casing

8.625" 24# @ 132 ft

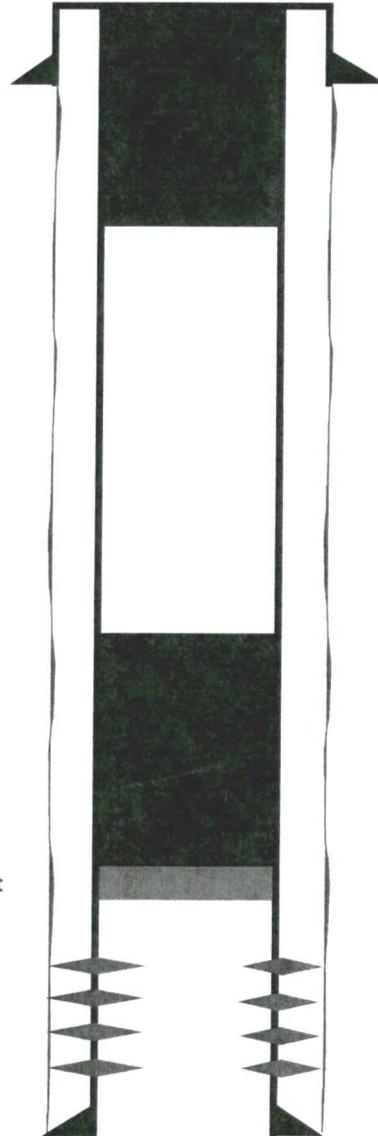
### Formation

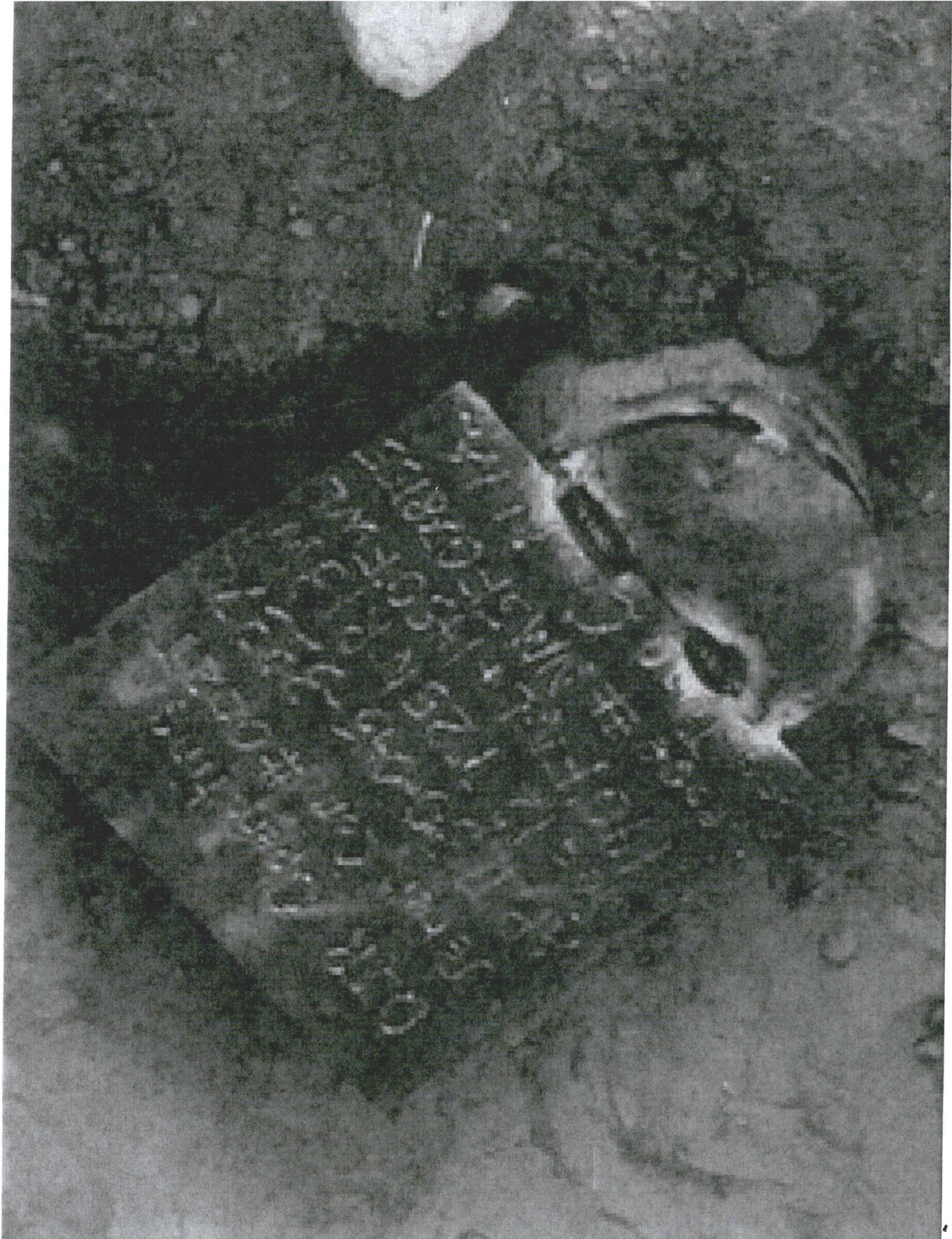
Fruitland - 995 ft  
Pictured Cliffs - 1220 ft  
Lewis Shale - 1345 ft

Retainer @ 1145 feet

### Production Casing

5.5" 15.5# @ 1416 ft

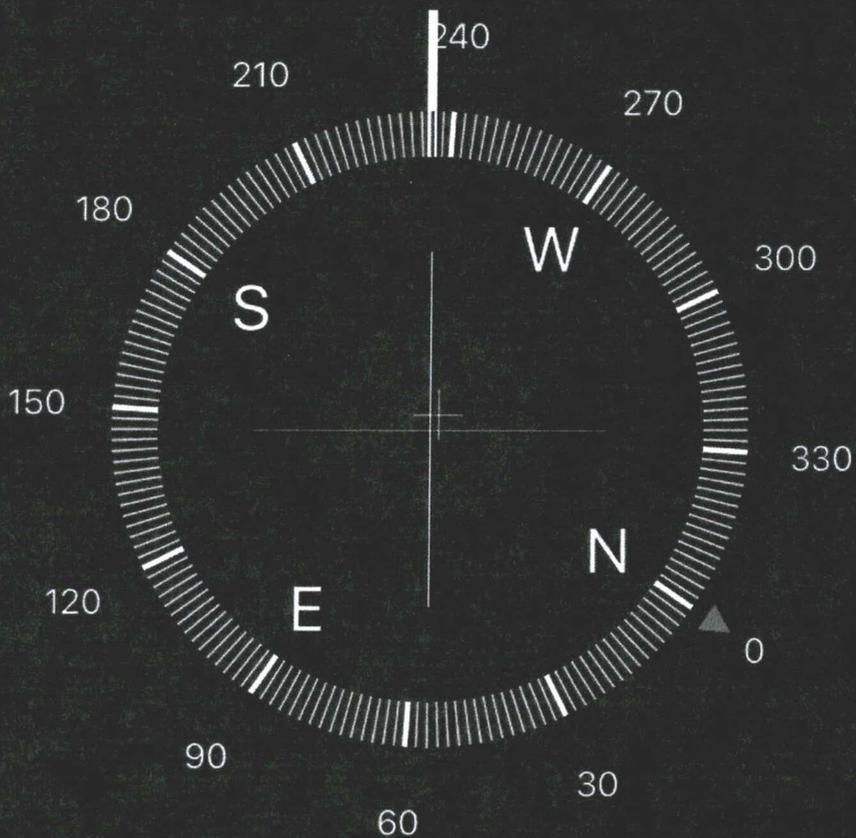






12:26

LTE



236° SW

36°25'11" N 108°10'28" W

Bloomfield, NM

6260 ft Elevation