



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

NMOCD

MAR 10 2019

## MECHANICAL INTEGRITY TEST REPORT DISTRICT III (TA OR UIC)

Date of Test 3/10/2019 Operator Hilcorp Energy API # 30-0 45-23729

Property Name Keys Gas Com D Well # 001E Location: Unit I Sec 29 Twn 29 Rge 10

Land Type:

State \_\_\_\_\_  
Federal \_\_\_\_\_  
Private X \_\_\_\_\_  
Indian \_\_\_\_\_

Well Type:

Water Injection \_\_\_\_\_  
Salt Water Disposal \_\_\_\_\_  
Gas Injection \_\_\_\_\_  
Producing Oil/Gas X \_\_\_\_\_  
Pressure observation \_\_\_\_\_

Temporarily Abandoned Well (Y/N): \_\_\_\_\_ TA Expires: \_\_\_\_\_

Casing Pres. 0  
Crownhead Pres. 0  
Tubing Pres. NA  
Int. Casing Pres. 0

Tbg. SI Pres. NA  
Tbg. Inj. Pres. NA

Max. Inj. Pres. NA

Pressured annulus up to 582 psi. for 30 mins. Test passed/failed

REMARKS: CIBP @ 6159 ft. test from 6159 ft to surface. 1000 lbs spring, 1 hr clock, 1 hr 1000 lbs  
Chart. Start @ 0 psi. pressured up to 582 psi. 5 min 581 psi. Int 0 psi. BH 0 psi,  
10 min 580 psi. Int 0 psi. BH 0 psi. 15 min 579 psi. Int 0 psi. BH 0 psi. 20 min 578 psi  
Int 0 psi. BH 0 psi. 25 min 578 psi. Int 0 psi. BH 0 psi. 30 min 578 psi. Int 0 psi  
BH 0 psi, bled back down to 0 psi.

by Dana Phillips  
(Operator Representative)

Witness James D. Kelly  
(NMOCD)

Last Cal Date 9/27/2018

(Position)

Revised 02-11-02