



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT (TA OR UIC)

Date of Test 3-9-2019 Operator Hilcorp Energy API # 30-0 45-30274

Property Name Fogleson Gas Com Well # IE Location: Unit N Sec 26 Twn 30 Rge 11

Land Type:

State _____
Federal X
Private _____
Indian _____

NMOCD
MAR 11 2019
DISTRICT III

Well Type:

Water Injection _____
Salt Water Disposal _____
Gas Injection _____
Producing Oil/Gas X
Pressure observation _____

Temporarily Abandoned Well (Y/N): Workover TA Expires: _____

Casing Pres. 0 Tbg. SI Pres. — Max. Inj. Pres. —
Bradenhead Pres. 0 Tbg. Inj. Pres. —
Tubing Pres. 0
Int. Casing Pres. —

Pressured annulus up to 565 psi. for 30 mins. Test passed/failed

REMARKS: Test #3 Pressured up to 565 psi - Rose 570psi at 5min - Rose 580psi at 10min - 585psi at 15min - 595psi at 20min - 600psi at 25min - 605psi at 30min - Approx 45psi rise during 30min test.

loaded well with cold water - appears to be reason for pressure increase -
CTBP set @ 6684' top perf at 6724' [1000# spring hr/clock/chart last cal 10-2018]

By Craig Ward Witness [Signature]
(Operator Representative) (NMOCD)

Consultant
(Position)

Revised 02-11-02