

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-24646
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Hilcorp Energy Company		6. State Oil & Gas Lease No. N/A
3. Address of Operator 382 Road 3100, Aztec, NM 87410		7. Lease Name or Unit Agreement Name Haney Gas Com B
4. Well Location Unit Letter <u>M</u> : <u>850</u> feet from the <u>South</u> line and <u>850</u> feet from the <u>West</u> line Section <u>20</u> Township <u>29N</u> Range <u>10W</u> NMPM County <u>San Juan</u>		8. Well Number 1E 372171
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5469' GL		9. OGRID Number 372171
		10. Pool name or Wildcat Blanco Mesaverde

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐ RECOMPLETE		OTHER: ☒ Recomplete	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/14/2019 MIRU. ND Master & plunger catcher. NU kill spool & BOP stack. PT blind & pipe rams to 250 psi low & 1500 psi high. Test good. Scan tbq, TIH w/ junk mill, string mill & 2.375" tbq. Tag up @ 6308'. TOOH w/ tbq to 5100'. SISW, SDFD.

1/15/19 BDW. TOOH, LD string & junk mills. TIH w/ 4.5" CIBP, set CIBP @ 6200'. TIH w/ 4.5" pkr, set pkr @ 6190'. PT CIBP @ 6200' – no test. Re-set pkr @ 6122'. PT csg from 6122'-surface to 520 psi for 10 minute, test good. Release pkr, pull 10-stds, PU to 5946'. SISW, SDFD.

1/16/19 BDW, TOOH, stand back tbq. TI w/ 4.5" CIBP, set CIBP @ 6090'. PT annulus from 6090'-surface to 560 psi for 15 min, test good. TOOH w/ tbq & L/D stinger. RU WRLN, Run CBL from 6090'-surface w/ 580 psi on annulus. PU & TIH w/ 4.5" CIBP & EA pkr to 1575". SISW, SDFD.

Continued on page 2

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christine Brock TITLE Operations/Regulatory Technician DATE 3/12/19

Type or print name Christine Brock E-mail address: cbrock@hilcorp.com PHONE: 505-324-5155

For State Use Only

APPROVED BY: Bob Bell TITLE IT&E Supervisor DATE 3/20/19
Conditions of Approval (if any):

1/17/19 Finish TIH w/ 4.5" CIBP & pkr, **set CIBP @ 4360'**. Set EA prk @ 4350'. PT CIBP @ 4360' to 1500 psi for 15 min, test good. Release pkr. TOOH, LD tbg & pkr. RU Big Red & ND 7-1/16" x 2K tbg head. Weld on 4.5" csg stub. NU 7-1/16 x 5K tbg head. NU BOP stack & kill spool. C/O tbg floats, spot in frac string. RU WRLN & **Perf MV Interval** w/ .34" diam, 1-spf @ 4262', 4254', 4236', 4229', 4218', 4204', 4193', 4151', 4122', 4109', 4099', 4079', 4068', 4054', 4029', 4007', 3999', 3988', 3959', 3933', 3917', 3904', 3891', 3872', 3858', 3848', 3824', 3813', 3795', 3786', 3774', 3761', 3747', 3741', 3718', 3705' & 3693' = **37 shots**. RD WRLN. Strap & broach in hole w/ frac string. SISW, SDFD.

1/18/19 Strap & broach in hole w/ 2.375" x .37' WRLN re-entry guide. 2.375" x 1.28' ceramic disc sub, 3.6875" OD X 1.9375" ID x 6.5' AS1-X Frac pkr, 2.875" EUE x 2/38" EUE x .47' BXP X-O, 2.875" RTS-8 X 2.785" EUE x 1.5' BXP X-O, 114-jts PP JT & 7.0625" x .50' tbg hanger, landed WL re-entry guide @ 3585.82" in 15K compression. ND BOP stack & kill spool, NU 7-1/16" 5K frac valve. PT 4.5" annulus & frac pkr to 520 psi for 15 min, test good. RDRR @ 19:00 hrs. SISW, SDFD.

1/20/19 RU Wellcheck & PT frac string to 8100 psi for 30 min, test good. RD Wellcheck. RU SLKLN, RIH w/ K-bars & slkln, knock out ceramic discs @ 3583'. RD, SISW, SDFD.

2/27/19 RU Frac operations. PT fluid lines & N2 pump lines/lines to 9100 psi, test good. **Frac MV** w/ 204,113 foam gal of 70Q slick water @ 35 bpm, 2000 gals 15% HCL, 14 RCN balls, 303,745 #'s 20/40 Premium Sand, 1,879,501 scf N2, 27 foam bbls Flush. SISW, SDFD.

2/28/19 RU FB. Flow test well thru separator. Monitor returns overnight.

3/1/19 FB flow well to separator. SIT, Wellcheck set 2-way check in hanger. ND frac tree, NU BOP. PT pipe & bling rams 25# (low) for 5 min each & 2000# (high) for 10 min each, test good. Release pkr & pull tbg hanger. Pull 2 way check, flow tbg to separator til pressure down to 370#. SI flow line, pump down tbg & kill well w/ H2O. BO tbg hanger, install stripping rubber, TOH, LD frac string. Install TIW valve, SIC, Kill well w/ H2O. Well on vacuum, continue to TOH, LD frac string & pkr. SIW, drain up, SDFD.

3/2/19 Open well, flow to separator. SI flow line, kill well w/ H2O. TIH w/ junk mill, tag @ 4181'. RU PS, ADA PT lines. Est circ w/ N2/mist. CO 179' of fill from 4181'-CIBP @ 4360' with N2/mist. Circ & monitor returns. PU to 3465', SIW, drain up, SDFD.

3/3/19 Open well to separator. TIH from 3465'-4337', RU PS. Tag fill @ 4342'. Est circ w/ N2/mist. CO 18' fill 4342'-4360'. **DO CIBP @ 4360'**. Continue circ & monitor returns til down to 1 cu in 5 gals. TIH, tag 15' @ 6085'. Est circ w/ N2/mist. CO 5' of fill 6085'-6090'. **DO CIBP @ 6090'**. Circ out Mill @ 3465'. SIW, SDFD.

3/4/19 Open well to separator. TIH from 3465'-6218'. Tag fill @ 6218'. Est circ w/ N2/mist. Csg open on 2" separator. CO 50' of fill to CIBP @ 6270'. **DO CIBP @ 6200'**. Push part of CIBP down to fill @ 6350'. CO to 6384' w/ milling remainder of CIBP. Mill @ 2521'. SIW, SDFD.

3/5/19 Open well to separator. TIH from 3465'-6384'. Tag fill @ 6377', 7' of overnight fill. Est circ w/ N2/mist. Finish milling up remainder of CIBP w/CO to PBDT @ 6470'. Circ well clean. Mill @ 3465', SIW, SDFD.

3/6/19 Open well to separator. Pump H2O to kill well. TOOH & LD mill. PU Prod BHA & TIH drifting tbg. Tag 25' of fill @ 6445'. Est circ w/ N2/mist. Est circ w/ N2/mist. CO to PBDT @ 6470'. Blow well clean unitl ½ tbps snd. Flow test well. **Land 203 jts, 2-3/8", 4.7# J-55 tbg @ 6425.66 w/ SN @ 6423.77'**. ND BOP, NU WH. PT tbg to 600 spi. Test good. RDRR @ 1800 hrs.

Haney Gas Com B 1E

30-045-24646

FEE

This well is producing as a MV/DK with an approved Test Allowable C-104 & is waiting on RC C-104 approval.

Well will be a MV/DK commingled per DHC-4900-0.