State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

Todd E. Leahy, JD, PhD Deputy Secretary **Gabriel Wade**, Acting Director Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-5 form.

Operator Signature Date: **Original APD 8/2/2016** Sundry Extension Date 3/11/2019

WELL INFORMATION:

ENDURING RESOURCES, LLC 30-045-35795 KIMBETO WASH UNIT #783H

Conditions of Approval: (See the below checked and handwritten conditions) Notify Aztec OCD 24hrs prior to casing & cement. Hold C-104 for directional survey & "As Drilled" Plat O Hold C-104 for NSL, NSP, DHC, O Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable: A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string Submit Gas Capture Plan form prior to spudding or initiating recompletions operations. Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84

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V	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from
	the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in
	a steel closed loop system.

Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

Comply with current regulations at time of spud
Prior to production operator needs to be in compliance with RULE 19.15.5.9

NMOCD Approved by Signature

Ketheric Brehol

3/15/19 Date

RECEIVED

Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

I OICIVI A	INOVED
OMB No	1004-0137
Expires: Janu	uary 31, 201

5. Lease Serial No. 7577

SUNDRY NOTICES AND REPORTS	Farmingto	on Field Office	NMNM1
SUNDRY NOTICES AND REPORTS	ONWELLS	164-	6 If India

	is form for proposals t II. Use Form 3160-3 (A				
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No. NMNM135255A	
2. Name of Operator	Gas Well Other			8. Well Name and No. KIMBETO WASH UNIT 9. API Well No.	#783H
Enduring Resources IV LL Ba. Address 200 Energy Court Farmin	3b. Phone No. (include area cod 505-636-9743	de)	30-045-35795 10. Field and Pool or Exploratory Area Basin Mancos		
4. Location of Well <i>(Footage, Sec.,</i> SHL: 42' FSL & 480' FEL SEC 19 BHL: 750' FNL & 330' FWL SEC			11. Country or Parish, Sta San Juan, NM	te	
12.	CHECK THE APPROPRIATE B	OX(ES) TO INDICATE NATUR	E OF NOTION	CE, REPORT OR OTHER	DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
☑ Notice of Intent	□Acidize □Alter	☐Deepen ☐Hydraulic Fracturing	Rec	duction (Start/Resume)	☐ Water ShutOff ☐ Well Integrity
□ Subsequent Report □ Final Abandonment Notice	Casing ☐Casing Repair ☐Change Plans ☐Convert to Injection	New Construction☐ Plug and Abandon☐ Plug Back	Ten	omplete nporarily Abandon er Disposal	□Other APD EXTENSION

the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources IV LLC. requests a 2-year extension on the above mentioned well. The original permit expires 4/12/19.

APD extension approved, FINAL expiration date 4-11-2021

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14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		NMUCU
Lacey Granillo	Title Permit Specialist	MAD 1 4 2010
Signature	Date 3/11/19	DISTRICT
THE SPACE FOR FED	ERAL OR STATE OFICE USE	テルル機能な利
Approved by Dave Mankiewicz	Title	Date 3-/3-/9
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

