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Well File
Revised: March 9, 2018

Hilcorp Energy Company

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY
FINAL
REVISED

Commingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE
NMOCD

Date: **04/01/2019**
API No. **30-045-20649**
DHC No. **DHC-4065AZ**
Lease No. **NMSF-078060-A**
Federal

Well Name
Huerfano Unit

APR 05 2019

DISTRICT III

Well No.
#205

Unit Letter J	Section 28	Township T026N	Range R09W	Footage 1850' FSL & 1850' FEL	County, State San Juan, New Mexico
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Completion Date 03/27/2019	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>
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JUSTIFICATION OF ALLOCATION: Hilcorp requests that production for the downhole commingle be allocated using the subtraction method. The base formation is the Dakota and the added formation to be commingled is the Pictured Cliffs. The subtraction method applies an average monthly production forecast to the base formation(s) using historic production. All production from this well exceeding the forecast will be allocated to the new formation(s). A fixed percentage based allocation will be submitted after the fourth year of production. See attached documents for production forecast.

Oil production will be allocated based on average formation yields from offset wells: DK- 100%, PC- 0%

APPROVED BY	DATE	TITLE	PHONE
X			
X <i>Cherylene Weston</i>	<i>4-1-19</i>	Operations/Regulatory Tech	505-564-0779
Cherylene Weston	<i>Dave Mankiewicz</i>		

DM
4/5/19
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