

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

RECEIVED

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No. **SF-078840**  
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well  
 Oil Well     Gas Well     Other  
 Farmington Field Office  
 Bureau of Land Management

7. If Unit of CA/Agreement, Name and/or No.  
**San Juan 28-7**

2. Name of Operator  
**Hilcorp Energy Company**

8. Well Name and No.  
**San Juan 28-7 Unit NP 109**

3a. Address  
**382 Road 3100, Aztec, NM 87410**

3b. Phone No. (include area code)  
**505-599-3400**

9. API Well No.  
**30-039-07036**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Surface Unit N (SESW) 800' FSL & 1650' FWL, Sec. 18, T27N, R07W**

10. Field and Pool or Exploratory Area  
**Blanco Mesaverde / Basin Dakota**

11. Country or Parish, State  
**Rio Arriba, New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>PAYADD</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**Hilcorp Energy Company plans to add pay to the subject well in the MesaVerde formation per the attached procedure & current wellbore schematic. A Closed Loop system will be utilized. Interim reclamation will be performed after surface disturbing activities**

Notify NMOCD 24 hrs prior to beginning operations

HOLD C104 FOR S.9 compliance

NMOCD  
APR 05 2009  
DISTRICT III

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
**Christine Brock** Title **Operations/Regulatory Technician - Sr.**

Signature *Christine Brock* Date **4/4/19**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *Dave Mankiewicz* Title **AFM** Date **4/4/19**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office **FFO**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

**San Juan 28-7 Un #109**

**018-27N-7W-N**

**API#: 30-039-07036**

**Perf Add: Menefee Procedure**

**3/1/2019**

**Procedure:**

1. MIRU Service rig and associated equipment, test BOP.
2. TOOH w/ 2 3/8" tubings set at 6,762' and at 7,353'.
3. Set 4.5" bridge plug to isolate the upper most existing perforations within 50' of top perf located at 5,168'.
4. Load the hole and pressure test casing/tbg used for frac, to frac pressure.
5. Conduct state mandated MIT with 24 hr notice.
6. Perforate and frac the Menefee (Proposed top perf at 4,605', proposed bottom perf at 5,168')
7. TIH and drill out frac plug and clean out to PBSD of 7,405'. TOOH.
8. TIH and land production tubing. Get a commingled flow rate.
9. Release service rig and turn well over to production.

Well Name: SAN JUAN 28-7 UNIT #109

API / UWI 3003907036	Surface Legal Location 018-027N-007WN	Field Name MV/DK DUAL	License No.	State/Province NEW MEXICO	Well Classification Type Vertical
Original KBRT Elevation (ft) 6,557.00	KB Overall Casing (ft) 11.00	Original Spud Date 5/25/1959 0000	Rig Release Date 6/25/1959 0000	PS TO (ft) (RKB)	Total Depth All (ft) (RKB)

<b>Most Recent Job</b>				
Job Category COMPLETION/WORKOVER	Primary Job Type Slickline	Secondary Job Type	Actual Start Date 2/5/2002	End Date 2/5/2002

TD: 7,560.0 Vertical, Original Hole, 3/31/2019 9:20:56 AM

