

District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Road, Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources Department
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Submit Original
 to Appropriate
 District Office

GAS CAPTURE PLAN

Date: 4/3/2018

Original Operator & OGRID No.: Hilcorp Energy Company 372171
 Amended - Reason for Amendment: _____

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomple to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

Well(s)/Production Facility – Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
San Juan 28-7 Unit 110	30-039-21732	K-19-27N-07W	2170' FSL, 320' FWL	315	Vented	

NMOCB
 APR 04 2019
 DISTRICT III

Gathering System and Pipeline Notification

This is a recomplete of a producing gas well. Gas production, sales and transportation infrastructure is already in place. The gas is dedicated to Enterprise and will be connected to their gathering system located in San Juan County, New Mexico. Gas from these wells will be processed at Chaco Processing Plant located in Sec. 19 Twn. 27N Rng. 12W, San Juan County, New Mexico.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be routed to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on Enterprise system at that time. Based on current information, it is Hilcorp's belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation – On lease
 - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas – On lease
 - Gas flared would be min
- NGL Removal – On lease
 - Plants are expensive, res

incorrect work type

DENIED

Kate Pickford

when gas volume declines

operate when gas volume declines