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Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Farmington Field Office  
Bureau of Land Management

5. Lease Serial No. **NMSF0079380**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well  Gas Well  Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
**San Juan 32-8 Unit 254H**

2. Name of Operator

**Hilcorp Energy Company**

9. API Well No.

**30-045-35882**

3a. Address

**382 Road 3100, Aztec, NM 87410**

3b. Phone No. (include area code)

**505-599-3400**

10. Field and Pool or Exploratory Area

**Basin Fruitland Coal**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Surface Unit F (SE/NW) 1893' FNL & 1684' FWL, Sec. 23, T32N, R08W**  
**Bottomhole Unit D (NW/NW) 293' FNL & 1079' FWL, Sec. 22, T32N, R08W**

11. Country or Parish, State

**San Juan, New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Facility Set</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<b>Sundry</b>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**The pre-construction/facility onsite was conducted on 3/19/2019 with Bob Switzer. See the attached diagram which depicts the placement of facilities.**

NMOCD

APR 04 2019

DISTRICT III

Accepted For Record

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Priscilla Shorty**

Title **Operations/Regulatory Technician - Sr.**

Signature

*Priscilla Shorty*

Date **3/26/2019**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

*Supervisor*

Title

*Supv MRS*

Date

*3/28/19*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

*FFO*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

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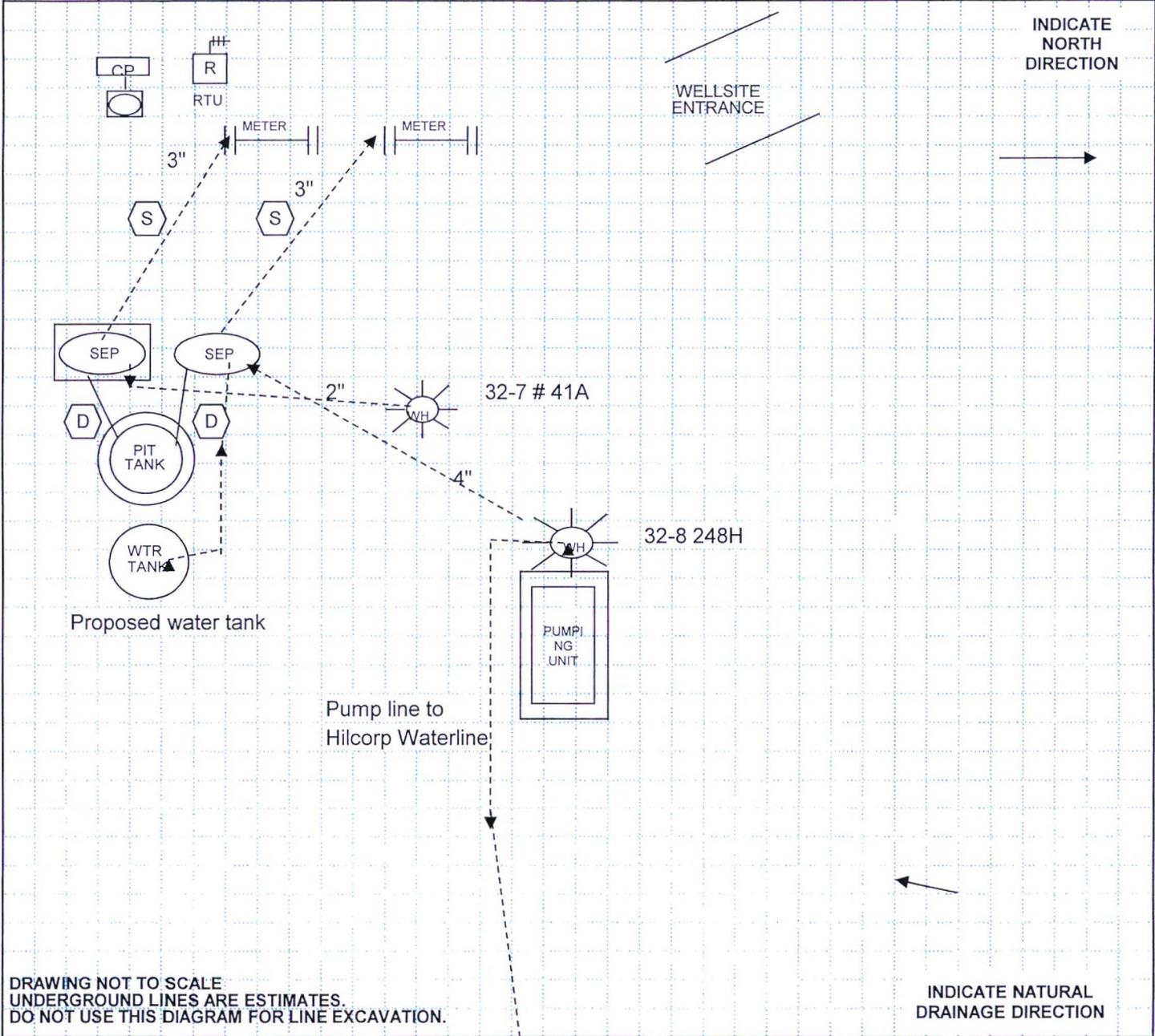
# HILCORP ENERGY SITE SECURITY PLAN - SITE DIAGRAM

NAME: Hilcorp Energy

DATE: 03/25/19

WELL / SITE NAME:	SJ 32-8 254H	LEGAL DESCR (U-S-T-R):	F, 23, 32N,8W		
API No.:	30-045-35882	PRODUCING ZONE(S):	Fruitand Coal		
LEASE No.:	NMSF0079380	LATITUDE:	36.971169	LONGITUDE:	107.647435
FOOTAGES:	1893' FNL 1684' FWL	COUNTY:	San Juan	STATE:	NM

Comments:



**DRAWING NOT TO SCALE  
UNDERGROUND LINES ARE ESTIMATES.  
DO NOT USE THIS DIAGRAM FOR LINE EXCAVATION.**

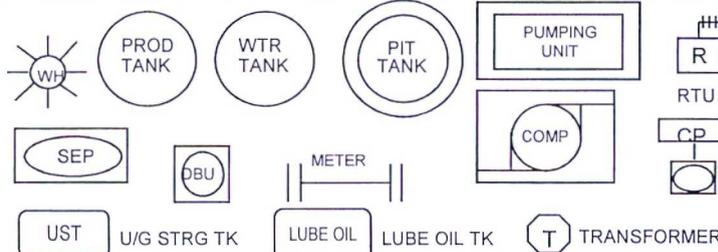
**INDICATE NATURAL DRAINAGE DIRECTION**

This Site is subject to-  
The Hilcorp Energy Company San Juan Site Security Plan for Sale of Oil and Gas, Production Policy.

The Site Security Plans are Located At:  
Hilcorp Energy Company  
382 Road 3100  
Aztec, NM 87410

Per BLM : Condensate Tanks - Indicate Sales and Drain Valves sealed closed during production; Equalizer and Overflow Valves sealed closed during sales.  
Per SPCC : Water Tanks - Indicate drain valves .

(S) SALES    (D) DRAIN    (E) EQUALIZER  
(O) OVERFLOW    (TL) TRUCK LOADING



**HH**  
(R) Above ground piping, size, and direction of flow 3"  
(RTU) Below ground piping, size, and direction of flow 3"  
(CP) Below ground electrical line  
**E**