

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-23566
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator HILCORP ENERGY COMPANY		6. State Oil & Gas Lease No. Fee
3. Address of Operator 382 Road 3100, Aztec, NM 87410		7. Lease Name or Unit Agreement Name Hare Gas Com C
4. Well Location Unit Letter <u>F</u> : <u>1570</u> feet from the <u>North</u> line and <u>1730</u> feet from the <u>West</u> line Section <u>25</u> Township <u>29N</u> Range <u>10W</u> NMPM San Juan County		8. Well Number <u>1E</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5532' GL		9. OGRID Number 372171
		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/21/19 MIRU. ND WH, NU BOP stack & kill spool. FT pipe & blind rams, tested good. Un-seat & LD tbg hanger, lwr tbg & Tag 20' fill on btm f/6826' – 6846' (PBTD). Scan tbg, btm jt full of fill, perf holes shot in btm jt @ 6330'. RD scan, cut btm jt into 4' pieces, Rec bumper spring, did not see swab tools. 4' pieces full of sand. PU & strap & rabbit in hole w/ junk mill, csg scrapper w/ float, tbg to 1280'. SISW, SDFD.

2/22/19 Open well to FB tank & blow down csg. TIH, rabbit & strap in holw w/ junk mill, csg scrapper w/ float & tbg. RU air units, unload hole @ 4787' w/ air/mist. PU, strap & TIH w/ mill & csg scrapper & tbg, tag 15' fill on btm f/ 6489' – 6405' (PBTD). RU PS, break circ & CO 5' hard fill on btm f/ 6489' – 6494' w/ air mist. Circ hole clean. PU mill above top perf's t/2850'. SISW, SDFD.

2/25/19 Open well to FB tank & blow down csg. TIH w/ no fill on btm @ 6494'. TOH w/ tbg, LD csg scrapper & mill. PU & broach in hole w/ exp check, SN & tbg. Land 200 jts 2.375", 4.7# J-55 tbg @ 6427.53' w/ top of SN @ 6425.84'. ND BOP stack & kill spool, NU tree & plug catcher. RU air units, pump 5-bbl wtr down tbg, drop ball, press up t/ 500 psi f/ 10 min (good test). RDRR @ 17:00 hrs. SISW, SDFD. Released well to production.

Continue on next page

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christine Brock TITLE Operations/Regulatory Technician – Sr. DATE 4/2/19

Type or print name Christine Brock E-mail address: cbrock@hilcorp.com PHONE: (505)324-5155

For State Use Only

APPROVED BY: Momona Tschling Deputy Oil & Gas Inspector, District #3 DATE 4-29-19
Conditions of Approval (if any) NY

2/27/19 Open well to FB tank, blow down csg. MIRU, ND tree & plug catcher, NU BOP stack & kill spool, FT blind & pipe rams (good test). TOH w/ prod tbg, Btm 10 stds wet, btm jt w/ bumper spring & plunger plugged w/ iron magnetic, Flush out bt jt. TIH & Land 200 jts, 2.375", 4.7# J-55 prod tbg @ 6427.53' & top of SN @ 6425.84'. ND BOP stack & kill spool. NU tree & plug catcher. RD & move rig to side of location. RU swab rig, made 1 swab run w/ no fluid, pump 5-gals UN 2924 chemical down csg & 2-gals down tbg. SISW, SDFD.

2/28/19 RU Swab unit & run gauge ring to top of SN, run gauge through SN t/ PBTB, make 2-swab runs w/ no fluid recovered. Release swab unit. RDRR @ 11:30 hrs.