<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Responsible Party Hilcorp Energy Company

Contact Name Jennifer Deal

Contact email jdeal@hilcorp.com

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

| Incident ID | |
|----------------|--|
| District RP | |
| Facility ID | |
| Application ID | |

Release Notification

Responsible Party

OGRID 372171

Incident #

Contact Telephone 505-801-6517

| Location of Release Source Longitude -107.8062668 | Contact email jdeal@hilcorp.com | | | Incider | Incident # NCS 191374 1281 | | |
|---|---|---|---------------|--------------------------|----------------------------|--------------------------------------|--|
| Longitude -107.8062668 (NAD 83 in decimal degrees to 5 decimal places) Site Name Mansfield 11 Date Release Discovered 5/2/2019 @ 4:00pm API# 30-045-20992 Unit Letter Section Township Range County N 29 30N 09W San Juan MAY 15 2019 Nature and Volume of Release Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below) Crude Oil Volume Released (bbls) Produced Water Volume Released (bbls) Is the concentration of dissolved chloride in the produced water >10,000 mg/l? Condensate Volume Released (Mcf) Nolume Released (Mcf) Volume Recovered (bbls) Volume Recovered (bbls) Volume Recovered (Mcf) Volume Recovered (provide units) Unknown Cause of Release While digging to install a new BGT at the Mansfield 11 historic contamination was encountered at approximately 4 feet deep. Hilcon | Contact mailing address | 382 Road 3100, | Aztec NM 8741 | 0 | | | |
| Site Name Mansfield 11 Date Release Discovered 5/2/2019 @ 4:00pm API# 30-045-20992 Unit Letter Section Township Range County N 29 30N 09W San Juan MAY 15 2019 Surface Owner: State Federal Tribal Private (Name: MAY 15 2019 Nature and Volume of Release Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below) Crude Oil Volume Released (bbls) Volume Recovered (bbls) Produced Water Volume Released (bbls) Volume Recovered (bbls) Is the concentration of dissolved chloride in the produced water >10,000 mg/l? Condensate Volume Released (bbls) 10.44 Volume Recovered (bbls) 0 Natural Gas Volume Released (Mcf) Volume Recovered (provide units) Unknown Cause of Release While digging to install a new BGT at the Mansfield 11 historic contamination was encountered at approximately 4 feet deep. Hilcon | | | Locatio | n of Release | Source | | |
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| N 29 30N 09W San Juan Surface Owner: State Federal Tribal Private (Name: | Date Release Discovered 5/2/2019 @ 4:00pm | | API# 30 | API# 30-045-20992 | | | |
| Surface Owner: State Federal Tribal Private (Name: Nature and Volume of Release | Unit Letter Section | Township | Range | С | ounty | | |
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| Form | C-141 |
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| Page 2 | |

State of New Mexico Oil Conservation Division

| Incident ID | |
|----------------|---|
| District RP | · |
| Facility ID | |
| Application ID | |

| Was this a major release as defined by | If YES, for what reason(s) does the respo | nsible party consider this a major release? |
|---|--|---|
| 19.15.29.7(A) NMAC? | | |
| ☐ Yes ⊠ No | | |
| | | |
| ICNES i li.d. | dia aira da da OCDO Danda da Tand | 0. 17/1 |
| If YES, was immediate no | otice given to the OCD? By whom? To w | nom? When and by what means (phone, email, etc)? |
| | | |
| | Initial R | esponse |
| The responsible p | | ly unless they could create a safety hazard that would result in injury |
| ☐ The source of the rele | ease has been stopped. | |
| ☐ The impacted area ha | s been secured to protect human health and | the environment. |
| Released materials ha | we been contained via the use of berms or | likes, absorbent pads, or other containment devices. |
| All free liquids and re | ecoverable materials have been removed an | d managed appropriately. |
| If all the actions described | d above have <u>not</u> been undertaken, explain | why: |
| | | |
| | | |
| | | |
| | | |
| has begun, please attach a | a narrative of actions to date. If remedial | emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred blease attach all information needed for closure evaluation. |
| I hereby certify that the infor | rmation given above is true and complete to the | best of my knowledge and understand that pursuant to OCD rules and |
| public health or the environn failed to adequately investiga | nent. The acceptance of a C-141 report by the Cate and remediate contamination that pose a three | fications and perform corrective actions for releases which may endanger OCD does not relieve the operator of liability should their operations have at to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws |
| Printed Name:Jennifer | Deal | Title:Environmental Specialist |
| Signature: (| Jennifer Deal | Date: 5/13/2019 |
| email:jdeal@hilcorp. | | 505-801-6517 |
| | | |
| OCD Only Received by: | | Date: 5/17/19 |
| | | • |