	Form C-103
Office District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-039-20864 5. Indicate Type of Lease
District III – (505) 334-6178 1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	Federal Lease# NMSF-078496-A
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name of Olit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	San Juan 28-7 Unit
1. Type of Well: Oil Well Gas Well Other	8. Well Number
	225
2. Name of Operator HILCORP ENERGY COMPANY	9. OGRID Number 372171
3. Address of Operator	10. Pool name or Wildcat
382 ROAD 3100, AZTEC NM 87410	Blanco Mesaverde/Basin Dakota
4. Well Location	
Unit Letter A 970 feet from the North line and 860 feet f	from the Fast line
Section 34 Township 28N Range 7W	NMPM Rio Arriba County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
6091' GL	
12. Check Appropriate Box to Indicate Nature of Notice	Report or Other Data
	•
	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO	
	RILLING OPNS. P AND A
PULL OR ALTER CASING	NT JOB \square
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM □	
CLOSED-LOOP SYSTEM	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, a	nd give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple C	ompletions: Attach wellbore diagram of
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District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(605) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 266232

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-039-20864	2. Pool Code 72319	3. Pool Name BLANCO-MESAVERDE (PRORATED GAS)
4. Property Code	5. Property Name	6. Well No.
318432	SAN JUAN 28 7 UNIT	225
7. OGRID No.	8. Operator Name	9. Elevation
372171	HILCORP ENERGY COMPANY	6091

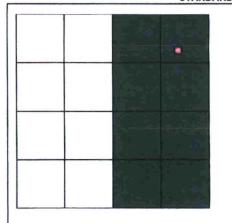
10. Surface Location

													_			
UL - Lot		Section		Township		Range	Lot Idn	Feet From	N/S Line	Feet From		E/W Line	Т	County		1
	Α		34		28N	07W		970	1	1	860		E		RIO ARRIBA	V
44 Pattern Hala Lagation of Different Even Curfess																

11. Bottom Hole Location if Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated A	cres .87 E/2		13. Joint or Infill		14. Consolidatio	n Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleasand mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Unistine Buck

Title: Operation/Regulatory Tech Sr.

Date: 4/15/2019

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By:

Fred B. Kerr

Date of Survey:

3/23/1974

Certificate Number:

3950