District II

811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

Signature:

Printed name:

Aliph Reena Title:

Date:

Engineering Supervisor
E-mail Address:

aliph.reena@duganproduction.com

April 22, 2019

Phone:

505-325-1821

## State of New Mexico Energy, Minerals & Natural Resources

Submit one copy to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr.

AMEN	IDED	REP	ORT

Revised August 1, 2011

Form C-104

1220 S. St. Franc	eis Dr., San <b>I.</b>			R ALL	Santa Fe, NI LOWABLE		НО	RIZATION	ТО	TRANSI	PORT	
I. REQUEST FOR ALLOWABLE AND AUTHORIZ  Operator name and Address Dugan Production Corp.									OGRID Number 006515			
P. O. Box 420  3 Reason for Filing Code/								Code/ Effec NW	tive Date			
<sup>4</sup> API Number								Pool Code				
	30 – 045 – 35765 Basin Fruitla								9 ,		71629	
<sup>7</sup> Property C 316		<sup>8</sup> Property Name Split Lip					<sup>9</sup> Well Number 1					
		ce Location  ction   Township   Range   Lot Idn   Feet from the   North/South line   Feet from the   East/West line							County			
Ul or lot no.	Section 32	Township 24N	Range 11W	Lot Idn	Feet from the 914	e North/South line South Feet from the 847			East San Juan			
11 Bo		ole Location										
Ul or lot no. P	Section 32	Township 24N	Range 11W	Lot Idn	Feet from the 914	North/South South	line	Feet from the 847 East/West li			County San Juan	
12 Lse Code S	13 Producin	g Method Code	100000000000000000000000000000000000000	nection Date /A	<sup>15</sup> C-129 Pern	nit Number	<sup>16</sup> (	<sup>6</sup> C-129 Effective Dat		te 17 C-129 Expiration Date		
III. Oil a	and Gas	Transpor	ters			,						
18 Transpor					<sup>19</sup> Transpor and Ad						<sup>20</sup> O/G/W	
151618	151618			Enterprise Field Services							G	
		614 Reilly Ave., Farmington, NM 87401										
									- sunsessor M			
						-	IMOCD					
-		APR 2 2 2019										
		DISTRICT III										
IV. Well	Comple	etion Data	1									
<sup>21</sup> Spud Da 5/17/16		<sup>22</sup> Ready 4/16/1	Date		<sup>23</sup> TD 795'	<sup>24</sup> PBTD 725'		<sup>25</sup> Perforations 450'-554'		<sup>26</sup> DHC, MC		
<sup>27</sup> Ho	<sup>27</sup> Hole Size		28 Casing & Tubing S		ng Size	<sup>29</sup> Depth Set		et		30 Sacks Cement		
12-1/4"			8-5/8" 24# STC		TC	120'			100 sx			
7-7/8''			5-1/2" 15.5# STC		TC	780'			200 sx			
			2-3/8" 4.7# J-55			652' (4) (4						
V. Well				1 22				1 35				
31 Date New N/A	Oil 3	32 Gas Delivery		33 Test Date 4/22/19		Test Length 24			35 Tbg. Pressure 40 psi		<sup>36</sup> Csg. Pressure 60 psi	
<sup>37</sup> Choke Si	ize	<sup>38</sup> Oil 0		39	Water 50	<sup>0</sup> G:					41 Test Method flowing	
<sup>42</sup> I hereby cert been complied complete to the	with and	that the info	rmation gi	ven above				OIL CONSERV	ATIC	ON DIVISIO	N	

Approved by

Approval Date:

SUFERVISOR

DISTRICT

Title: