

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.*

Farmington Field Office  
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2.		5. Lease Serial No. <b>NMSF079192</b>
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name <b>San Juan 28-6 Unit</b>
2. Name of Operator <b>Hilcorp Energy Company</b>		7. If Unit of CA/Agreement, Name and/or No. <b>San Juan 28-6 Unit</b>
3a. Address <b>382 Road 3100, Aztec, NM 87410</b>		8. Well Name and No. <b>San Juan 28-6 Unit 128</b>
3b. Phone No. (include area code) <b>505-599-3400</b>		9. API Well No. <b>30-039-20068</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Surface Unit H (SE/NE) 1800' FNL &amp; 1150' FEL, Sec. 17 T28N, R06W</b>		10. Field and Pool or Exploratory Area <b>Blanco Mesaverde / Basin Dakota</b>
		11. Country or Parish, State <b>Rio Arriba New Mexico</b>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

AMENDED

See attached.

NMOCB

MAY 20 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>Tammy Jones</b>		Title <b>Operations/Regulatory Technician - Sr.</b>
Signature <i>Tammy Jones</i>		Date <b>5/16/2019</b>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by	Title <b>MAY 17 2019</b> Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <b>FARMINGTON FIELD OFFICE</b> BY: <i>[Signature]</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCB

4

3/5/2019 – RU Unit. (SICP – 130psi, SITP – 130psi, INT – 0psi, BH - 0psi). ND B-2. NU BOP stack. Test rams. Pull hanger. Tag 11' of fill @ 8030'. PBTB @ 8041'. TOOH scanning tbg. TIH w/csg scraper. SIW. SDFN.

3/6/2019 – TTL. (SICP – 200psi, SITP – 0psi, INT – 0psi, BH - 0psi).. Finish TIH to 6400' w/scraper. TOOH w/scraper. TIH w/ CIBP & set @ 6300'. Roll csg test to 560#. Good test. TOOH. SIW. SDFN.

3/7/2019 – TTL. (SICP – 0psi, SITP – 0psi, INT – 0psi, BH - 0psi). RU WL. Run CBL from CIBP @ 6300' to surface. TOC @ 3080'. **Review CBL & verbal approval from NMOCD (Brandon Powell)**. Pre-test csg to 2000#. Good test. Load INT csg w/pkr fluid. ND BOP. ND tbg head. NU 5k tbg head. Test secondary seals to 3200#. Good test. NU test cap. Test csg to 4000#. Good. RD. RR.

4/16/2019 – RU WL. Perf'd Point Lookout & Lower Menefee, 1 run, 42 shots, 0.34" dia, 1 SPF @ 6141', 6072', 5993', 5962', 5948', 5916', 5915', 5903', 5902', 5897', 5896', 5888', 5882', 5867', 5866', 5855', 5853', 5852', 5848', 5847', 5835', 5833', 5832', 5825', 5824', 5822', 5821', 5814', 5798', 5797', 5795', 5793', 5775', 5759', 5696', 5686', 5656', 5646', 5644', 5641', 5632', 5631'. Prime. Cool Down. Test. Foam frac'd Point Lookout & Lower Menefee w/5,805# 100 mesh, 147,287# 40/70 sand and 47,872gal slickwater & 1.60 million SCF N<sub>2</sub>. 70Q, avg rate = 55 BPM avg PSI = 2360. Dropped 21 bio-balls with ½ of sand pumped. RIH and set frac plug @ 5596'. Test frac plug to 2800#. Perf'd Cliffhouse & Upper Menefee, 1 RUN, 40 shots, 0.34 dia, 1 SPF @ 5571', 5553', 5544', 5537', 5528', 5478', 5475', 5462', 5449', 5445', 5444', 5443', 5442', 5437', 5436', 5435', 5433', 5421', 5411', 5407', 5406', 5405', 5398', 5396', 5389', 5385', 5384', 5382', 5368', 5366', 5361', 5345', 5333', 5330', 5323', 5313', 5304', 5297', 5293', 5283'. Foam frac'd Cliffhouse & Upper Menefee w/5,215# 100 mesh; 142,833# 40/70 sand and 53,455gal slickwater & 1.75 million SCF N<sub>2</sub>. 70Q, avg rate = 55 BPM avg PSI = 2524. Dropped 20 bio-balls with ½ of sand pumped. RIH and set CBP @ 5,089'. Bleed down. Plug holding. RD.

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4/18/2019 – Trip bit down to DK plug @ 6300'. Break circ w/air & mist. Mill out plug. Tag 12' of fill above PBTB. CO fill to PBTB @ 8041'. Circ w/4bbls. PU bit to top of DK perfs @ 7800'. Spot 500gals 15% HCL. PU bit to 5100'. SIW. SDFN.

4/19/2019 – Finish TOOH w/bit. Tag PBTB @ 8041'. Break circ. Unload fluid. Land 243 jnts 2-3/8" tbg @ 7989', SN @ 7988', 4.70# J-55. ND BOP. NU WH. RD. SIW. SD. RR.

Well is now producing as MesaVerde/Dakota commingle under DHC 4902.



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**TYPE OF ACTION**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

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☐ Fracture Treat

☐ New Construction

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**MAY 20 2019**

**DISTRICT III**

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**Etta Trujillo**

Title **Operations/Regulatory Technician - Sr.**

Signature



Date

**5/7/2019**

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**ACCEPTED FOR RECORD**

Approved by

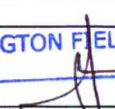
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