

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

vented

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Ojo Alamo	1105'	1271'	White, cr-gr ss	Ojo Alamo	1105'
Kirtland	1271'	1599'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1271'
Fruitland	1599'	2025'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1599'
Pictured Cliffs	2025'	2142'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2025'
Lewis	2142'	2892'	Shale w/ siltstone stringers	Lewis	2142'
Huerfano Bentonite	2412'				2412'
Chacra	2892'	3622'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	2892'
Cliffhouse	3622'	3648'	Light gry, med-fine gr ss, carb sh & coal	Cliffhouse	3622'
Menefee	3648'	4530'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3648'
Point Lookout	4530'	4718'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	4530'
Mancos	4718'	5574'	Dark gry carb sh.	Mancos	4718'
Gallup	5574'	6383'	Lt. gry to brn calc carb micac ghuc silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	5574'
Greenhorn	6383'	6436'	Highly calc gry sh w/ thin lmst.	Greenhorn	6383'
Graneros	6436'	6545'	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	6436'
Dakota	6545'		Lt to dark gry foss carb sl calc sl silty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	6545'

32. Additional remarks (include plugging procedure):

The well is currently not producing. A Re-delivery sundry and allocation will be filed when returned to production as a PC/DK commingled well under DHC-4839.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cherylene WestonTitle Operations/Regulatory Technician-Sr.Signature Cherylene WestonDate 5-7-19

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.