State of New Mexico Energy, Minerals & Natural Resources

Revised August 1, 2011

Form C-104

District II	Artesia NM 88	2210	D .	nergy, r	viniciais ee i	vararar reso.						
811 S. First St., Artesia, NM 88210 District III Oil Conserv					l Conservati	ion Division Submit one copy to appropriate District					propriate District Office	
1000 Rio Brazos	Rd., Aztec, N	M 87410				. Francis Dr.				☐ AMENDED REPORT		
District IV 1220 S. St. Franc	is Dr., Santa F	Fe, NM 87:	505		Santa Fe, NI	M 87505					AMENDED REPORT	
	I. F	REQUE	EST FO	RALL	OWABLE	AND AUTH	OF	RIZATION	TO T	TRANS	SPORT	
¹ Operator n			² OGRID Number					-				
Dugan Produ P. O. Box 42							006515					
Farmington, NM 87499-0420						³ Reason for Filing Cod				NW	ective Date	
⁴ API Numbe			l Name						6 Pc	ool Code		
30 - 045 -	34696				Basin Fruitla	and Coal			71629			
⁷ Property C		8 Proj	perty Nan	ne	DCA II	14.16			⁹ Well Number			
3174 II. 10 Sun	rface Loca	tion			PGA Un	11 10			2			
Ul or lot no.		ownship	Range	Lot Idn	Feet from the	North/South line		Feet from the	East/	West line	e County	
D	16	23N	11W		660	North		660		Vest	San Juan	
11 Bo	ttom Hole	Locatio	on									
Ul or lot no.		ownship	Range	Lot Idn	Feet from the		ne	Feet from the		West line		
D	16	23N	11W		660	North		660	V	Vest	San Juan	
12 Lse Code S	D		14 Gas Cont N	nection Date /A	¹⁵ C-129 Peri	nit Number	¹⁶ C-	-129 Effective I	Date	¹⁷ C-	-129 Expiration Date	
III. Oil a	nd Gas T	ranspor	ters									
18 Transpor OGRID		•			¹⁹ Transpor and Ad						²⁰ O/G/W	
151618					Enterprise Fi	eld Services					G	
	7-5			614 R	eilly Ave., Farn	nington, NM 87	401					
	- 100 T											
			1	Linoco Recid								
				M	My 13	0,2019						
					0					o - a		
										Page 18		
	Completi											
²¹ Spud Da 7/15/08		22 Ready			²³ TD 1685'	²⁴ PBTD 1059'		²⁵ Perforati 334'-384			²⁶ DHC, MC	
		-30		0.77.11					•	30.0		
2' Ho	le Size	_	2º Casing	g & Tubir	ig Size	²⁹ Depth	n Set	t		⁵⁰ Sa	cks Cement	
12-	1/4"		8-5/8	8'' 24# J-	55	231	'				175 sx	
7-	7/8''	5-1/2" 15.5#		'' 15.5# J	-55	1855'			275 sx			
		2-3/8'			55	to be run at a lat		er date				
V Well	Test Data											
31 Date New		as Delive	ery Date	33 7	Test Date	34 Test Le	ngth	35 Tb	g. Pres	sure	³⁶ Csg. Pressure	
N/A		N/A			5/3/19	24 hrs				I/A 80		
³⁷ Choke Size		³⁸ Oil 0		39	Water 10	⁰ Gas 50					41 Test Method	
⁴² I hereby cert	ify that the r	ules of the	e Oil Cons	servation I	Division have			OIL CONSERV	ATION	N DIVISI	ON	
been complied	with and tha	t the info	rmation gi	ven above	e is true and							
complete to the Signature:	best of my l	knowledg	e and belie	ef.		Approved by:	1			//		
orginature.		ľ	Approved by: I grand Well									
Printed name:						Γitle:	n r	DVIOOD 1	1103	oins	P 41 9	
Aliph Reena						5 11	-	RVISOR I	1151	RIL	# 3	

Approval Date:

5-21-19

Title:

Date:

Engineering Supervisor E-mail Address:

aliph.reena@duganproduction.com

May 9, 2019

Phone:

505-325-1821