

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **MAY 23 2019 NMSF079365**
6. If Indian, Allottee or Tribe Name
**Farmington Field Office
Bureau of Land Management**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. San Juan 28-6 Unit
2. Name of Operator Hilcorp Energy Company		8. Well Name and No. San Juan 28-6 Unit 209
3a. Address 382 Road 3100, Aztec, NM 87410	3b. Phone No. (include area code) 505-599-3400	9. API Well No. 30-039-20845
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit H (SENE) 1750'FNL & 800' FEL, Sec. 15, T27N, R06W		10. Field and Pool or Exploratory Area Blanco Mesaverde/Basin Dakota
		11. Country or Parish, State Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/4/19 (SICP 110, SIP BH & INT 0) MIRU. SDON.

4/5/19 (SICP 110, SIP BH & INT 0) ND WH. NU BOP. PT BOP, test good. Pull tbg hanger. TOOH w/2-3/8" tbg, TIH w/3-3/4" csg scraper to 6200'. PUH. SDON.

4/6/19 (SICP 80, SIP BH & INT 0) TOOH w/csg scraper. TIH w/4.5" CIBP set @ 6125'. Roll well clean & test csg to 560#/30 mins, good. TOOH. RU W/L. Run CBL from 6125' to surface. RD W/L. **Verbal CBL approval from Brandon Powell, NMOCD & notified BLM.** PT csg to 2000#/10 mins, good. SDON.

4/7/19 (SICP, BH & INT 0) ND BOP. NU 5K WH, test seals, good. Install 7" 5K frac stack. PT csg & frac stack to 4000#/30 mins, test good. RD. Rig released.

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14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Tammy Jones		Title Operations/Regulatory Technician - Sr.
Signature <i>Tammy Jones</i>	Date 5/21/2019	ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	JUN 12 2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	FARMINGTON FIELD OFFICE BY: <i>[Signature]</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD *AV*

5/13/19 (SICP, BH & INT 0) RU frac crew. Perf PT Lookout & Lower Menefee @ 5564', 5530', 5529', 5509', 5508', 5481', 5480', 5470', 5469', 5441', 5440', 5439', 5414', 5413', 5412', 5409', 5408', 5407', 5402', 5401', 5399', 5398', 5397', 5396', 5387', 5349', 5348', 5341', 5333', 5291', 5290', 5259', 5258', 5257', 5244', 5215', 5204' (1 SPF) for a total of 37, 0.34" dia holes. Broke down well with water & 500 gal 15% HCL. Foam FRAC'D PT Lookout & Lower Menefee w/152,219# 40/70 sand & 47,897 gal slickwater & 1.56 million SCF N2 70 quality. avg rate = 55 BPM, avg PSI = 2775. Dropped 19 bio-balls with 1/2 of sand pumped. TIH & set frac plug @ 5185'. PT plug to 2700#, ok. Perf Cliffhouse & Upper Menefee @ 5137', 5136', 5135', 5127', 5109', 5108', 5107', 5094', 5089', 5069', 5053', 5037', 5036', 5029', 5022', 5007', 5006', 5005', 5000', 4999', 4998', 4994', 4993', 4980', 4979', 4978', 4972', 4971', 4961', 4960', 4959', 4958', 4953', 4952', 4951', 4920', 4919', 4918', 4912', 4911', 4910', 4894', 4893', 4856', 4855', 4854' (1 SPF) for a total of 46, 0.34" dia holes. Broke down well with water & 500 gal 15% HCL. Foam FRAC'D Cliffhouse & Upper Menefee w/147,921# 40/70 sand & 49,054 gal slickwater & 1.64 million SCF N2 70 quality. avg rate = 54 BPM, avg PSI = 2940. Dropped 23 bio-balls with 1/2 of sand pumped. TIH & set isolation plug @ 4612'. RD frac crew.

5/14/19 (SICP, BH & INT 0) MIRU. ND frac stack. NU BOP & PT, test good. SDON.

5/15/19 (SICP, BH & INT 0) TIH w/3-7/8" bit, D/O frac plugs. CO to CIBP @ 6125'. Flowback well.

5/16/19 (CP 160, SIP BH & INT 0) D/O CIBP & CO to PBTD @ 7703'. Circ hole clean. TOOH w/3-7/8" bit. SDON.

5/17/19 (SICP 500, SIP BH & INT 0) TIH w/BHA to 7697', circ w/airmist & CO to PBTD @ 7703'. Flow well.

5/18/19 (CP 170, SIP BH & INT 0) PT tbg to 500#, good. Pump off check @ 650# & unload well. PUH & Land 237 jts 2-3/8" 4.7# J-55 EUE T&C upset tubing @ 7628', SN @ 7626'. ND BOP. NU WH. RD. Rig released.

Well is now producing as Blanco Mesaverde/Basin Dakota commingle under DHC4894.
