

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**RECEIVED**  
FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

MAY 23 2019

5. Lease Serial No. **NMSF-078881**

6. If Indian, Allottee or Tribe Name  
**Farmington Field Office  
Bureau of Land Management**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

*SUBMIT IN TRIPLICATE - Other instructions on page 2.*

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No. <b>Canyon Largo Unit</b>
2. Name of Operator <b>Hilcorp Energy Company</b>		8. Well Name and No. <b>Canyon Largo Unit 455</b>
3a. Address <b>382 Road 3100 Aztec, NM 87410</b>	3b. Phone No. (include area code) <b>505-599-3400</b>	9. API Well No. <b>30-039-27749</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Surface      Unit P (SESE) 1285' FSL &amp; 1300' FEL, Sec. 01, T25N, R07W</b>		10. Field and Pool or Exploratory Area <b>Basin Dakota</b>
		11. Country or Parish, State <b>Rio Arriba      New Mexico</b>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>MIT</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**Hilcorp Energy requests permission to perform a MIT on the subject well per the attached procedure and wellbore schematic. The well was TA'd on 6/12/2014 and the 5-year MIT is due.**

Notify NMOCD 24 hrs  
prior to beginning  
operations

NMOCD  
MAY 31 2019  
DISTRICT III

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>Cherylene Weston</b>		Title <b>Operations/Regulatory Technician - Sr.</b>
Signature <i>Cherylene Weston</i>		Date <b>5-22-19</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by <i>[Signature]</i>		Title <b>Petr. Eng</b>	Date <b>5/31/19</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Canyon Largo Unit 455**

1285' FSL & 1300' FEL, Sec. 1-25N-7W

API: 3003927749

TA Mechanical Integrity Test

5/22/19

**Proposed Procedure**

1. Record all well pressures
2. MIRU pump truck
3. Pressure test well to 560 psi, charting test with NMOCD witness on location
4. RDMO pump truck

# Canyon Largo Unit 455

Current Wellbore Schematic

1-25N-7W

Rio Arriba County, New Mexico

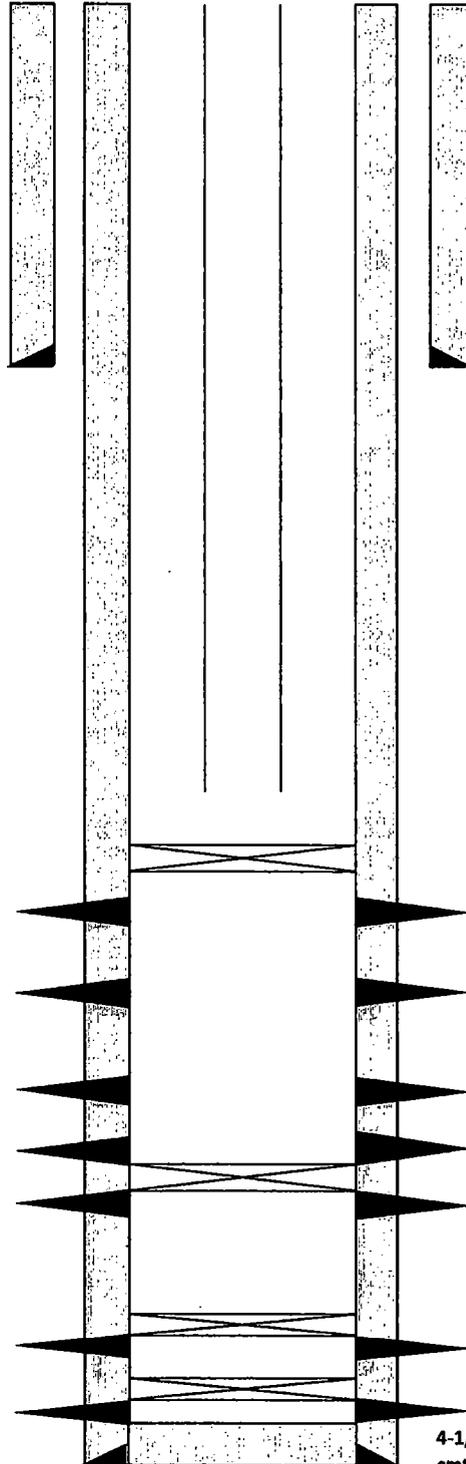
1285 FSL, 1300 FEL

API: 30039277490000  
Spud: April 27, 2005  
DK Completion: May 26, 2005

**Formation Tops:**  
Fruitland @ 2594'  
Pictured Cliff @ 2887'  
Mesa Verde @ 4435'  
Niobrara @ 6288'  
Gallup @ 6692'  
Dakota @ 7183'  
Morrison @ 7508'

**Active Perfs**  
7184 - 7189'  
7280 - 7289'  
7310 - 7312'  
7323 - 7329'  
7348 - 7359'  
Behind Plug  
7377 - 7400'

**Inactive Perfs:**  
7494 - 7507'  
7544 - 7548'



8-5/8" 24# csg @ 370' w/ 280 sx  
TOC surface

217 jts. 2-3/8" tbg @ 7068'

CBP @ 7150'

Composite Bridge Plug @ 7370'

CIBP @ 7480'

CIBP @ 7530'

4-1/2" 11.6# N-80 LT&C csg set @ 7620'  
cmt w/ 900 sx 65/35 Poz tail w/ 900 sx  
50/50 Poz. TOC surface