Regulatory Summary

ConocoPhillips

SAN JUAN 28-7 UNIT 136F

INITIAL COMPLETION, 2/11/2006 00:00

API / UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300392704500	RIO ARRIBA	NEW MEXICO	NMPM-28N-07W-14-L	2,230.00	S	110.00	W

Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date
6,612.00	36° 39' 36.4104" N	107° 33' 3.3804" W	1/30/2006	2/4/2006

2/11/2006 07:00 - 2/11/2006 16:00

Last 24hr Summary

Held safety meeting. RU Slumberger. Pressured up on 4 1/2" CSG to 1500 #. Ran CBL log from 7790' to 2200'. Top of cement @ 2430'. Ran TDT log from 7790' to 2300'. Ran GR/ccl log from 7790' TO surface. RD Schlumberger.

2/12/2006 08:00 - 2/12/2006 11:00

Last 24hr Summary

Held safety meeting. RU Isolation tool. pressure tested 4 1/2" csg to 6500 # for 30 min. Held ok. SWI. RD Isolation tool.

2/14/2006 10:00 - 2/14/2006 13:00

Last 24hr Summary

Held PJSM w/ Dawn TKG. Hauled in and set 10 frac tanks.

2/15/2006 10:00 - 2/15/2006 13:00

Last 24hr Summary

Held PJSM w/ Dawn TKG. Hauled in and set 10 frac tanks.

2/16/2006 08:00 - 2/16/2006 15:00

Last 24hr Summary

Haul Frac water & treat tanks w/ Biocide.

2/17/2006 08:00 - 2/17/2006 15:00

Last 24hr Summary

Haul Frac Water

2/20/2006 15:00 - 2/20/2006 15:00

Last 24hr Summary

Haul frac water

2/25/2006 08:00 - 2/25/2006 16:00

Last 24hr Summary

PJSM w/ crew. RU Mote and heat 8 tanks frac water to 100*

2/26/2006 08:00 - 2/26/2006 16:00

Last 24hr Summary

PJSM w/ crew. RU Mote and heat 8 tanks frac water to 100*

2/28/2006 07:00 - 2/28/2006 16:00

Last 24hr Summary

Held safety meeting. RU Comutalog. Perforated the Dakota. RIH w/ 3 1/8" 120* PP w/ 12g 321T CSD hole guns. Perforated w/ 1spf @ 7574'-7599', 7610'-7623',7696'-7711',7726'-7730' For a total of 61 holes @ 0.34 DIA. SWI. PJSM w/ Stinger. RU Isolation tool. Held safety meeting w. Schlumberger, Stinger, Computalog and Dawn tkg. RU Schlumberger. Pressure Tested lines to 7400 #. Set pop off @ 6306 #. Broke down formation @ 6 bpm & 2368 psi. Pumped pre pad @ 35 bpm & 2560 psi. Stepped to 31 bpm & 2375 psi. Stepped to 24.5 bpm & 2045 psi. Stepped to 21.2 bpm & 1883 psi. Stepped to 14 bpm & 1616 psi. Step to 8 bpm & 1448 psi. S/D ISDP= 1272 psi. 5 min= 938 psi, 10 min= 745 psi, 15 min= 650 psi. Pumped 1000 gals of 15% HCL acid @ 10 bpm & 1245 psi. Frac'd the Dakota w/ 70 Q ClearFrac w/ 75,000 # 20/40 Carbolite sand & 3274 Foam bbl. Treated the last 15% of proppant volume with propnet for proppant flowback control. Total N2= 2,275,800 scf, FTR=1372 bbls fluid. Avg rate 55 bpm. Avg pressure 5075 psi. Max pressure 5170 psi. Max sand cons 1.50 ppg. ISDP 2345 psi. Frac gradient .60. Tagged well w/ 3 isotope. Tagged pad w/ Scandium. Tagged the .25# - 1.25 # sand w/ Irridium. Tagged the 1.50 # & 1.50 # PN w/ Antimony. SWI.

3/1/2006 06:30 - 3/1/2006 18:00

Last 24hr Summary

PJSM w/ Computalog. MU and Rih w/ KOT 4" CBP and set @ 5720'. RIH w/ 3 1/8 90* PP guns w/ Owen 302g charges w/ 0.34" Dia. holes and perforate PLO as follows: 5506'- 5516', 5523'-5528', 5534'-5546', 5563'-5570', 5577'-5582',5593'-5607', 5624'-5630'. All @ 1spf for a total of 66 holes.
PJSM w/ Schlumberger. RU Frac equipment to frac PLO. Tested lines to 5500 psi. Set pop off @ 4300 psi. Broke down formation @ 6 bpm & 685 psi. Pumped pre pad @ 33 bpm & 628 # psi. Stepped rate to 25 bpm & 33 psi. ISDP 0 psi. Pump1000 gals of 15% HCL acid @ 18 bpm & 0 psi. Frac'd the Point Lookout w/ 60 Q slick foam w/ 1 g/mg FR, 150,000 # 20/40 Brady sand & 4378 Foam bbl. Treated the last 15% of proppant volume with propnet for proppant flowback control. Total N2= 1,665,500 Avg rate 55 bpm. AV psi=2247 psi. Max pressure 2470 psi. Max sand cons 1.50 lb/gal. ISIP 218 psi. Frac gradient .438 psi/ft. FTR= 1806 bbl
PJSM w/ wireline. RU Computalog. RIH w/ 4.5" TITAN RFP. Set plug @ 5223'. Tested plug to 2000 #. Held ok. Perforated the Cliffhouse w/ 3 1/8" 90 * SF w/ 302g guns. Perforated from 4980'-4992',5021'-5029',5039'-5045',5076'-5080',5084'-5088',5097'-5111',5124'-5130',5159'-5173'. A total of 42 holes w/ 0.34 dia. RD Computalog AV psi=2247
RU Schlumberger to Frac MEN/CH. Tested lines to 5450 #. Set pop off @ 4250 #. Broke down formation @ 6 bpm & 2769 #. Pumped pre pad @ 35 bpm & 2539 psi. Step rate to 30.6 bpm & 2075 psi. Step rate to 26 bpm & 1650 psi. Step rate to 19.3 bpm & 1184 psi. Step rate to 15.7 bpm & 968 psi, Step to 10.2 bpm & 724 psi. S/D. ISIP 376 psi.
Spear head 1000 gals of 15% HCL acid @ 7 bpm & 730 psi. Frac'd the Men/Ch w/ 60 Q slick foam w/ 1 g/mg FR, 150,000 # 20/40 Brady sand & 4378 Foam bbl. Treated the last 15% of proppant volume with propnet. Total N2= 1,867,200, Avg rate 55 bpm.AV psi=2940, Max psi= 3100 , Max sand cons 1.50 lb/gal.ISIP 1835 psi. Frac gradient .512 psi/ft. FTR= 1987. SWI RD.

3/4/2006 11:00 - 3/4/2006 15:00

Last 24hr Summary

Held PJSM w/crews. Discussed days events and ways to prevent incident. Filled out and reviewed PJSM.
RU Sanjel Coil tbg unit w/ 1.5" tbg. Check SICP= 1000#. Bleed well off on 1/2" choke. Tally and caliper BHA and ensure length to capture tools in WH. RIH tag plug @ 5200'. Latch onto plug and release. Pooh and LD RFP. SWI , RD Coil unit.

3/13/2006 07:00 - 3/13/2006 15:00

Last 24hr Summary

JSA prepared and reviewed with rig crew and trucking. Talked about load security, muddy roads and spotting equipment on location. Load and secure equipment, road to location. Move rig to location and spot at wellhead. Spot rig equipment and release trucks. conduct pre job safety meeting prior to rig up and prepare location for operation. Tie in flow lines, lay kill lines from pump. Stand and scope derrick, secure guys and set safety equipment. Block and secure flow lines install whip checks and string hydraulic lines to BOP.

3/14/2006 07:30 - 3/14/2006 18:30

Last 24hr Summary

JSA prepared to blow down well, ND frac valve, NU and test BOP. Set choke in flow line, attempted to blow down well but flow line is washed out on both ends, changed out what connections we had, but had to order more. Waited on delivery of connections and tubing from Tuboscope. Pre job safety meeting, Kill well, ND frac valve NU and test BOP. Replace washed out connections, continue blowing down well. Pump away 35 bbl 2%KCL to kill. ND frac valve and stab tubing hanger with bull plug. NU BOP. Load frac valve on hotshot truck and return to Wood Group. rig up pump and test BOP to COPC parameters. Tested blinds and pipe rams at 300psi for 3 minutes and 3000psi for 10 minutes. Pre job safety meeting, rig up for tubing. Rig up floor and handrails, tool up to RIH with tubing. Make up BHA, tally first layer of tubing and prepare to RIH. SION.

3/15/2006 07:30 - 3/15/2006 18:30

Last 24hr Summary

JSA prepared, pick up and RIH, tag fill and clean out to plug. Open flow line to tank. Shut in to XO washed connections. Tally tubing layer, blow well to flowback till pressure stabilized (400psi) pumped 30 bbl KCL, killed well. Pick up BHA and rabbit tubing, RIH.
Tag fill at 5628'. Pre job safety meeting, unload and clean out with air package. Bring air package on line, pull tubing just above fill and clean to flowback tank. Stabilize compressor pressure at 850psi, and induce foamer. Pick up single joints as necessary to clean to CBP. Moved downhole with tubing, reached 5720' (solid) and continued to clean out. Well making a lot of sand and some fluid. Kept air/mist on line with bottom of tubing at 5720'.

3/16/2006 07:30 - 3/16/2006 18:30

Last 24hr Summary

JSA prepared and reviewed. Will continue cleaning out with air/mist package. Check flow lines for washout areas. Pick up tubing joints and RIH to top of fill at 5705'. Break circulation and continue cleanout. Well made appx 12' of fill overnight. Cleaned out fill and pumped away a 4 bbl foam sweep hourly, well making a lot of sand, and fluid. Air package pressures stabilize at 750-850psi after the sweep, and 1100-1150 during the sweeps. Pre job safety meeting, pull up tubing and allow well to flow on its own. After 4.5 hours, we shut in the air unit, pulled up one joint off plug to allow the upper formations to flow back into the wellbore. Allowed natural flow for one hour. Pre job safety meeting, RIH to tag fill and continue clean out. brought air unit back on line, tagged fill 4' above the plug, and got a lot of sand returns. Cleaned out the rest of the day. Still making quite a lot of sand.

3/17/2006 07:30 - 3/17/2006 18:30

Last 24hr Summary

JSA prepared, clean out well, and clean out flowback. Pick up single tubing joints, RIH and tag fill, well made appx 2' overnight. Bring air on line and break circulation, circulate to flowback, (which is nearly full). Shut down operations for Riley Industrial to clean flowback. Pick up single tubing joints, RIH and tag fill, well made appx 2' overnight. Bring air on line and break circulation, circulate to flowback, (which is nearly full). Shut down operations for Riley Industrial to clean flowback. Rig crew on stby, Riley Industrail clean out fluid and sand from flowback. clean up area and SION

3/20/2006 07:30 - 3/20/2006 18:30

Last 24hr Summary

JSA prepared and discussed, clean out with air, Bring air package on line, RIH with 6 joints tubing, well made less than 3' of fill on the weekend, circulate fluid, and sand out of wellbore to flowback, ran 4 bbl sweep hourly during the morning (1/2 bbl/min foamer rate) and continued to clean out well. Mid-job safety meeting to keep crew on focus. Continued cleaning well with hourly sweeps. Sand returns finally diminish almost completely. Shut in air unit and allow well to flow naturally for one hour, very little sand return. Brought air back on line but natural flow didnt bring back any fill or show increased sand production. SION and will make pressure tests per procedure tomorrow.

3/21/2006 07:30 - 3/21/2006 18:30

Last 24hr Summary

JSA prepared, flow tests. Pull up tubing and lay down string float. Tally tubing in to 5610' (top of point lookout). Tie tubing to flow line with 1/2" positive choke in place. Prepare for flow testing. Pre job safety meeting flow test point lookout. Tie tubing string to flow line with 1/2" choke in line. Open tubing to flowback. Started test at 1000 local time with 320psi sitp and 600sicp. checked pressure every 15 minutes and found tubing pressure variations from 265 psi to 370 psi. At 1200, FTP was 300 psi, we had produced 10.5bbl water and about 1/2 bbl oil, with scant sand. Afternoon readings were largely the same with variations from 270psi to 370 psi with a little less water production. At 1400 FTP was 280psi, sicp was 600 psi and we had produced 13.5bbl water (total) and 1 bbl oil (total). Called Jennye Pusch and decided to continue to flow the well the rest of the day. Pressures finally stabilized, the reading at 1415 was 300psi, the reading at 1430 was 300psi, and the reading at 1445 was 300 psi. Talked to Jennye and passed along the information.

FLOW TEST OF THE MV FOR ALLOCATION
THE TEST WAS 5 HOURS THROUGH 1/2" CHOKE
PERFS 4890-5630.
2 3/8" TUBING SET AT 5610'kb
. SICP=600psi,
FTP=300 psi,
MV production=1980.
BWPD=62.88,
BOPD=4,
NO SAND
TEST WITNESSED BY GILBERT BENNETT (RIG OPERATOR)
Pre job safety meeting, to break out flow lines, stab TIW and prepare to POOH. Kill tubing, break off flow lines and stab TIW. Clean up floor area tally tubing on trailer and prepare to pull up for next flow tests. SION

3/22/2006 07:30 - 3/22/2006 18:30

Last 24hr Summary

JSA prepared-circulate tubing, icy conditions on walkways and tubing board. Bring air unit on line to unload hole at 5610'. Unloaded appx 10 bbl water and stabilized air unit pressure at 50psi. No sand returns noted. Rig crew de-ice rig, walkways and tubing board. When we are ready to POOH, we will evaluate conditions in the derrick to determine whether operations are too hazardous to continue. Started snowing again, accumulations on derrick and tubing board make for hazardous conditions for derrickman and for floor hands. Decision was made to cease operations until conditions improve. SION

3/23/2006 07:30 - 3/23/2006 18:30

Last 24hr Summary

JSA prepared, flow test well, then POOH. Blow down casing, tie in pump lines, and kill tubing with 7bbl water. POOH and stand back 12 stands to hang bottom of tubing at 4876.84. Tie tubing to flow line, shut in casing valve and open lines to flow up tubing to flowback. Strap flowback to measure fluid produced. Tubing pressured up at 0930 with FTP of 350psi. CONDUCTED 4 HOUR FLOW TEST TO ATMOSPHERE ON 1/2" CHOKE
MV TEST IS FOR ENGINEERING PURPOSES
TUBING SET AT 4876.84
PERFS 4980-5630.
SICP=600psi,
FTP=330 psi,
MV PRODUCTION=2178
BWPD=42,
BOPD=4,
NO SAND
TEST WITNESSED BY DWAYNE NAKAI (RIG OPERATOR)

PJSM conducted, POOH, MU Junk mill and bit sub, RIH Kill tubing, POOH and stand back tubing in hole. MU BHA with 3 blade junk mill and bit sub , tally and pick up tubing SION

3/24/2006 07:30 - 3/24/2006 18:30

Last 24hr Summary

JSA prepared, RIH, mill plug and chase to bottom. RIH and tag up on plug. NU power swivel and re-tag. PJSM, picking up tubing from float with power swivel.Break circulation and begin milling at 1 point over string weight . Plug dropped after 57 minutes. Followed plug down hole to 5800+-.SION

3/29/2006 07:30 - 3/29/2006 18:30

Last 24hr Summary

JSA prepared and reviewed. RIH, Clean out to PBTD.ND power swivel, tally, pick up from float and RIH with tubing. Tagged up at 7568.51. Laid down one joint, NU swivel and string float. Attempted to RIH, but string only moved about 10' and stopped. We have only about 5' of vertical movement and no ability to rotate. Torques up after 4 or 5 turns. PJSM, working with stuck pipe. Work tubing in effort to free. Could not gain vertical movement, and would not rotate. Maintained circulation throughout the process.

3/30/2006 07:30 - 3/30/2006 18:30

Last 24hr Summary

JSA prepared and reviewed, working with stuck pipe, high pressure in well and potential weather problems. Blow down casing, bring air package on line and circulate down tubing. Unloaded fluid (minimal), and scant sand. Pick up string and work with vertical movement of pipe. Attempts to bring string float above floor to remove have not worked. Pre job/refocus safety meeting. Working with stuck pipe, high pressure gas and air. Continue to work stuck tubing. By the end of the day is is obvious we are not going to be able to move string float above floor to remove it. Alternative method of "manual backoff" should work. I will discuss with engineers and staff for decision. SION

3/31/2006 07:30 - 3/31/2006 18:30

Last 24hr Summary

JSA prepared, working with stuck pipe. Work string in tight area. No up travel or rotation, but finally able to make some down movement. Worked with pump and with air no loss of circulation at any time, slow progress but some down movement. PJSM re focus and continue to work stuck pipe. Continue to work tubing down through tight area. Slow small movement is gained but movement. When movement stopped, decision to make a manual backoff to remove string float and schedule free point and fishing crews. Set up for backoff, and when the tubing "jumped" as it parted, the mill apparently moved through the tight spot, and was free below it. Laid down the string float, picked up single joints and RIH to plug back. continued to circulate and pulled back to "tight" area. Talked with James Woosley, decision was made to try to pull bqck through tight area without cutting tubing off. Hang off tubing, Lay down swivel, stab TIW and SI for weekend. Will be no activity for 60 hours.

4/3/2006 07:30 - 4/3/2006 18:30

Last 24hr Summary

JSA prepared, POOH and lay down mill/bit sub. Bring air unit on line, pick up on string, break off and lay down 2 jts tubing. Stuck tubing at 7640' . Kept circulation, but could not move tubing up or down, nor rotate. Worked tubing but could not move. Talked with James Woosley advised to cut tubing above the mill and jar the mill out. Scheduled wireline and fishing tools. SION

4/4/2006 06:00 - 4/4/2006 18:30

Last 24hr Summary

Monthly daylight rig safety meeting at Key Energy Yard. JSA/Pre Job safety meeting. Wireline and fishing operations MIRU wireline, rigged up on well and RIH with 1 7/16" freepoint equipment. Ran to 1259' and met obstruction in tubing. Attempts to get through not successful. POOH with wireline, circulated water and foamer for 30 minutes. Ran back in hole with wireline, found obstruction at 1788' but worked through and again at 2233, but could not work through. POOH and laid down freepoint, picked up sinker bars and RIH and blocked at 1789. worked through to 2933' but could not go deeper. Brought rig pump on line and put water on tools @100psi in attempt to "pump" tools through but would not pass 2933. Decided to POOH and Run in with 5/8" backoff shot in case we get to bottom.. Conduct pre job safety meeting, explosive devices and back off tubing. Pick up 5/8" tools and RIH. Tag bottom,at 7640 pick up one joint and make backoff shot at 7619'. Back off tubing,RD wireline and POOH, inspecting tubing as we go. Found tubing to be crooked and twisted, evidently damaged while attempting to free while stuck. Laid down 70 joints, stab TIW and SION.

4/5/2006 07:30 - 4/5/2006 18:30

Last 24hr Summary

JSA prepared. POOH and lay down tubing. Blow down well, continue out of the hole and laying down tubing. Laid down 163 jts (5134') of damaged tubing. Stood back 43 stands. Pre job safety meeting, RIH with fishing tools. Pick up fishing assy: Bottom to top: 2 3/8" Screw in sub; Float sub; bumper sub; hydraulic jars; 6-3 1/8" drill collars; intensifier and crossover sub. Total length of assy is 204.009'. Released tubing at Tuboscope and scheduled trucks to haul to location and return damaged tubing to tuboscope.Pick standing tubing out of the derrick and RIH. Stab TIW and hang off tubing waiting for replacement tubing from Tuboscope. SION.

4/6/2006 07:30 - 4/6/2006 18:30

Last 24hr Summary

JSA prepared and reviewed. Fishing junk mill, bit sub and one joint tubing. Tally, pick up and RIH with tubing. (Fishing tools already in hole). Tag fish with screw on sub, rotate tubing to engage. Pick up on string shows fish to be attached. Pull up on tubing and allow jars to activate. Jarred fish through tight spot, laid down 2 joints and pulled into another tight place. Hit with jars twice and pulled through the tight spot. POOH standing back tubing. Wind strong and gusty, brought derrickman down to wait for weather to pass. Pre job safety meeting. Re focus after weather shutdown. Put derrickman back in derrick, POOH a few more stands, but wind still strong and gusty. Shut down operations till weather improves. SION

4/7/2006 07:30 - 4/7/2006 18:30

Last 24hr Summary

JSA prepared, fishing/tripping tubing.Blow down well, finish POOH with fishing tools and fish. Stand back tubing, lay down collars and fishing tools. Break off bit sub and mill. Pre job safety meeting. RIH with production. MU BHA, Muleshoe collar, 1.81 F nipple and string. Drift in hole, tag fill at 7708. Bring air unit on line, break circulation and clean out to flowback. Cleaned out to 7750 and shut in for weekend. Scheduled prod tests for Tuesday.

4/10/2006 07:30 - 4/10/2006 18:30

Last 24hr Summary

JSA prepared, clean outfill. Tag fill at 7730'. Bring air package on line and clean out to Plug Back. Mid job safety meeting, re focus on job. Continue cleaning out well. When sand returns diminished, POOH and stand back 31 stands of tubing. This put us two stands below where procedures want EOT for production tests. Tomorrow we will unload well at this spot then pull the two stands and run the tests per procedure. SION

4/11/2006 07:30 - 4/11/2006 18:30

Last 24hr Summary

JSA prepared, unload hole, POOH and production logs. Bring air package on line, unload hole to accomodate production logs. When well is dry, POOH and stand back 14 stands. RU slickline and RIH with EOT locator. Finish runs and pick up spinner tool. RIH to 3636, but would not go further. Tried several times but could not go past 3636. Talked with James Woosley, decided to change out 82 joints which was not changed out when tubing string was damaged while stuck. RD slickline, ordered out new tubing. Pre job safety meeting, POOH and stand back tubing. POOH and stand back tubing to leave 41 stands (damaged) tubing in the hole. Pre job safety meeting, POOH and lay down tubing. POOH and lay down 82 joints tubing. PJSM, RIH and hang off tubing. Pick up BHA, 1.81 F nipple and muleshoe collar, RIH on standing tubing to hang off with SN at 4880.74 plus one stand. One stand extra to allow to unload well for production logs. Hang off tubing, stab TIW spot float with new tubing and SION.

4/12/2006 07:30 - 4/12/2006 18:30

Last 24hr Summary

JSA prepared, unload hole and run production logs on the MV. Bring air package on line, unload and clean hole to accomodate logging. Pre job safety meeting, logging well. MIRU slickline, RIH with guage ring and POOH. Pick up Protechnics tools and RIH. Log according to COPC procedures and practice. Water ID portion of log was questionable, but sent to Protechnics for evaluation. Completed logging and POOH. RDMO slickline and Protechnics. Pre job safety meeting, tally and pick up tubiing and RIH. Tally, pick up and RIH with tubing from float. Hung off above DK perfs and SION.

4/13/2006 07:30 - 4/13/2006 18:30

Last 24hr Summary

JSA prepared, RIH and blow around. Tally, pick up and RIH tubing from float to hang off with SN @ 7471.53kb. PJSM, unload hole with air pkg. Bring air pkg on line, blow well around to unload prior to logging the DK. RU slickline, RIH with guage ring, POOH. Pick up spinner tool and RIH. complete production logs across DK per procedure and practice. Pro technics sent logs to their Houston facility for evaluation and communication with COPC, Protechnics Houston advises the logs are acceptable. Rig down Move out slickline and Protechnics. Stab TIW, and SI for weekend.

DK Perfs- 7574'-7730'
2 3/8" tbg set @ 7471.53' KB
FTP= 310 psi
SICP= 600 psi
DK Production = TO BE DETERMINED BY PROCESSED COMPLETION PROFILE LOG
BOPD= TO BE DETERMINED BY PROCESSED COMPLETION PROFILE LOG
BWPD= TO BE DETERMINED BY PROCESSED COMPLETION PROFILE LOG
No sand
Test Witnessed by G.Bennet w/ Key Energy Services.

PROCESSED DATA WILL BE ADDED ON FINAL REPORT.

4/17/2006 07:30 - 4/17/2006 18:30

Last 24hr Summary

JSA prepared, land tubing, ND BOP, NU wellhead. Pick up 3 jts tubing from float, RIH. Land tubing with 10' pup. Kill tubing ND BOP, NU wellhead. Tubing is landed, top to bottom: 1-10' pup joint, 248 joints 2 3/8" tubing, 1.81 SN and muleshoe collar. SN is landed at 7575.36'. PJSM, rig down demobilize. Rig down equipment, stow lines and hoses, scope down, lay down derrick move off location.

RESULTS OF PROCESSED LOG DATA FROM 4/17/06 COMPLETION PROFILE LOG are as follows:

DK prod= 407 mscf/d
2.6 bbl/d water
0 bbl/d oil