

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

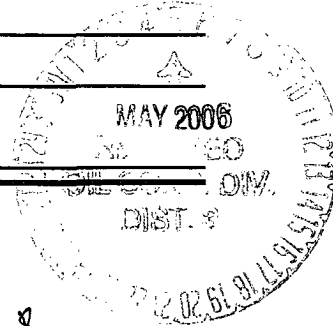
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. NMSF-078146			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME			
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. Newberry B #1M			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface SEC. 35 T32N, R12W, NMPM NWSW 2140' FSL, 915' FWL, NMPM At top prod. interval reported below At total depth				9. API WELL NO. 30-045-33291			
10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde/Basin Dakota				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 35, T32N, R12W, NMPM			
12. COUNTY OR PARISH San Juan				13. STATE New Mexico			
14. PERMIT NO. DATE ISSUED				15. DATE SPUNDED 2/2/06			
16. DATE T.D. REACHED 2/19/06				17. DATE COMPL. (Ready to prod.) 4/28/06			
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6402' GL, 6417' KB				19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 7592'				21. PLUG, BACK T.D., MD & TVD 7586'			
22. IF MULTIPLE COMPL. HOW MANY*				23. INTERVALS DRILLED BY ROTARY TOOLS yes			
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 7402' - 7543' Dakota				25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/CCL				27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		32.3# H-40		227'		12 1/4"	
7		20# J-55		4875'		8 3/4"	
6 1/4"		10.5# J-55		7588'		4 1/2"	
						402 cu ft	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		7484'					
31. PERFORATION RECORD (Interval, size and number)							
2 spf .34" dia. 7490' - 7543' = 32 holes							
1 spf .34" dia. 7402' - 7476' = 18 holes							
50 holes total							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
7402'-7543'				Acidize w/10 bbls 15% HCL			
				Frac w/2441 bbls slickwater, 40,000# 20/40 Resin Sand			
33. PRODUCTION							
DATE FIRST PRODUCTION 4/28/06		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 4/27/06		HOURS TESTED 1 hour		CHOKE SIZE		PROD'N FOR TEST PERIOD	
FLOW. TUBING PRESS. SI 420		CASING PRESSURE 360		CALCULATED 24-HOUR RATE 0		OIL-BBL 412 mcf	
						GAS-MCF	
						WATER-BBL	
						GAS-OIL RATIO	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold							
35. LIST OF ATTACHMENTS							
This well will be a commingled Mesaverde/Dakota by approved DHC order # DHC 2143 AZ							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Joni Clark		TITLE Regulatory Analyst				DATE 5/2/06	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	858'	961'	White, cr-gr ss.	Ojo Alamo	858'	
Kirtland	961'	2610'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	961'	
Fruitland	2610'	2889'	gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2610'	
Pictured Cliffs	2889'	3580'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2889'	
				Chacra	4021'	
				Cliffhouse	4395'	
Huerfanito Bentonite*	3580'	4021'	White, waxy chalky bentonite	Menefee	4728'	
Chacra	4021'	4395'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Point Lookout	5184'	
Cliff House	4395'	4728'	ss. Gry, fine-grn, dense sil ss.	Mancos	5618'	
Menefee	4728'	5184'	Med-dark gry, fine gr ss, carb sh & coal	Gallup	6557'	
Point Lookout	5184'	5618'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Greenhorn	7284'	
Mancos	5618'	6557'	Dark gry carb sh.	Graneros	7338'	
Gallup	6557'	7284'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Dakota	7398'	
Greenhorn	7284'	7338'	Highly calc gry sh w/thin lmst.			
Graneros	7338'	7398'	Dk gry shale, fossil & carb w/pyrite incl.			
Dakota	7398'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)