District III
1000 Rio Brazos Rd., Aztec, NM 87410

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

District I

1625 N. French Dr., Hobbs, NM 88240
District II

State of New Procests

Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

5 Copies

	I.	R	EQUE	EST FO			,	AND AU	тно	RIZAT	ION	тот		SPORT	
¹ Operator name and Address WILLIAMS PRODUCTION COMPANY									² OGRID Number						
P O BOX 3102				120782 Reason for Filing Code/ Effective Date											
TULSA, OK 74101 ⁴ API Number ⁵ Pool Name										NW 6 Pool Code					
30 – 039-29	ASIN	FRUITL	AND COAL 71629												
⁷ Property C	_	perty Nan	ne		ROSA U	JNIT				⁹ W	⁹ Well Number 243A				
	Locati						the North/South Line Feet from the				East/West line County				
C Section 10. Section 36			32N		e Lot.iun Fet		1030	NORTH		1920		WEST		RIO ARRIBA	
			ocatio											•	
UL or lot no.	L or lot no. Section To		vnship	Range			from the	rom the North/So		e Feet from the		East/West line		e County	
12 Lse Code 13 Producing		ducing M Code	lethod		Connection 15 (Date		-129 Peri	nit Number	16 (C-129 Eff	ective I	tive Date 17 C-129 Expi		-129 Expiration Date	
III. Oil a	and G	as Tra	nspor	ters					•						
¹⁸ Transpor OGRID	¹⁹ Transporter Name and Address				20		POD 21 O/		'G			22 POD ULSTR Location and Description			
009018		GIANT REFI			NING				o				and Des	cription	
17.11.11 (17.11.11) 17.11		so		BOX 129 DALE, A		7 M (1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1							and the same		
025244		WIL	LIAMS	FIELD S	SERVICE	ES	The state of the s			;	CE 189117				
		P O BOX 645 TULSA, OK 74102					111				for	MAY 2008			
		and the state of t										e oil cons. Doy. E			
													DIST. 6 SY		
												E. 1. 30	EL GEORGE STORY		
IV. Prod	luced	Wate	r				Pot Balling		Having or						
²³ POD				ULSTR	Location	and I	Descriptio	on							
V. Well	Comp	letion	Data												
²⁵ Spud Date 06/09/05		²⁶ Ready 08/26/0				²⁷ TD 3527'		²⁸ PBTD		²⁹ Perforat 3323' – 34		427'		³⁰ DHC, MC	
³¹ He	32 Casing			& Tubing Size			33 Depth Se		et	34		³⁴ Sa	Sacks Cement		
12-1/4"				9-5/8	8", 36#, K	-55				215			215		
8-3/4"				7"	, 20#, J-5	5		3313'					600		
6-1/4"				5-1/2	", 17#, N-80			3500'						0	
				2-7/8	3", 6.5#, J	i-55		3424'							
VI. Wel					1 27			38			10			40	
35 Date New Oil		36 Ga	s Deliv	ery Date	Date 37 Tes 10/1		1	³⁸ Test Lengt 3 HRS		th	³⁹ Tbg. Pre 205		sure	40 Csg. Pressure 990	
41 Choke Size 3/4"			⁴² Oil 0			¹³ Wate	er	⁴⁴ Gas 344			⁴⁵ AOF			⁴⁶ Test Method PITOT	
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.													DIVIS	ION	
Signature:			Approved by: Charle Man												
Printed name: TRACY ROSS								Title: SUPERVISOR DISTRICT # 3							
Title: SR. PRODUCTION ANALYST								Approval Date: MAY 0 9 2006							
Date: Phone:															