District I 1625 N. French Dr., Hobbs, NM 88240 District II

State of New Mexico Energy, Minerals & Natural Resources Form C-104 Reformatted July 20, 2001

1301 W. Grand Avenue, A <u>District III</u> 1000 Rio Brazos Rd., Azte		Oil Conservation Division					Submit to Appropriate District Office 5 Copie				
District IV 1220 S. St. Francis Dr., Sa	•	١5		20 South St.		ı					
•	•			Santa Fe, NI LOWABLE		TIAT	DIZATION	TO TO	_	AMENDED REPORT	
Operator name and		UESI F	OK ALI	OWABLE	AND AUI	пОп	² OGRID No		ANSFU	/K1	
Burlington Resource			- OGIGD IV	14538							
PO Box 4289 Farmington, New M	exico 87499						³ Reason for	Filing Cod	e/ Effectiv	ve Date	
									New Drill	**************************************	
⁴ API Number ⁵ Pool Name							⁶ Pool Code				
30-045-33148				Basin Da	kota						
⁷ Property Code 18511	Property Name Day State						⁹ Well Number 2M				
II. 10 Surface I		Range	Lot.Idn	Feet from the	North/South	Line	Feet from th	e Fast/W	East/West line County		
B 32	32N	11W	Louidi	295	North		2180		East San		
" Bottom I	Iole Location Township		Lot Idn	Feet from the	North/South	. II-a	Feet from th	e Fost/V	Vogt line	County	
UL or lot no. Sectio	n i ownsnip	Range	Lot lan	reet from the	North/South	ı iine	reet from th	e East/West line		County	
12 Lse Code 13 Proc	lucing Method	1 14 Cos C	onnection	¹⁵ C-129 Perr	nie Number	16	C-129 Effectiv	n Data	17 C 1	29 Expiration Date	
Lse Code Proc	Code		onnection ate	C-129 Peri	nit Number	'	C-129 Effectiv	e Date	C-12	29 Expiration Date	
F	Flowing							ĺ			
III. Oil and Ga	s Transpor	 ters									
¹⁸ Transporter	¹⁹ Tr	ansporter l		²⁰ I	²⁰ POD			22 POD ULSTR Location			
OGRID		ind Addres	ss	_				and Description		iption	
9018	Gia	Giant Industries				О					
1,743											
25244	Williar	ns Field S	Services		}	G				er trees	
								\$ 56			
en generalis de la companya del companya del companya de la compan					alia di Santa				ė,	2008 (2)	
D/ Drodwood	Water									3 63	
IV. Produced V		DILSTR	Location a	nd Description					Sept.		
									The state of the s	STEEPS OF	
V. Well Completion Data 25 Spud Date 26 Read		ady Date 27 TD			²⁸ PBTD		²⁹ Perfo	rations	ions 30 DHC, MC		
2/1/06	4/21			7744'	4' 7741'		7574'-		D	DHC- 2141az	
31 Hole Size		32 Casin	g & Tubin	g Size			et		34 Sacks Cement		
12 1/4		9 5/8"			274'			165 sx			
8 ¾"	8 ¾"		7"			3384'			471 sx		
6 1/4"		4 ½"			7743'			307 sx			
		2 3/8"			5603'		- W.J				
VI. Well Test	Data				<u></u>			<u> </u>			
35 Date New Oil	³⁶ Gas Deliv	· .		Test Date 1/19/06	³⁸ Test Lengtl 1 hr.		h 39 Tbg. Pro SI 63			40 Csg. Pressure SI 459#	
41 Choke Size 2"	⁴² O	⁴² Oil ⁴³		³ Water	⁴⁴ Gas 291 mcfd			⁴⁵ AOF		⁴⁶ Test Method Flowing	
47 I hereby certify that				ision have been	-		OIL CONSI	ERVATION	DIVISION	1	

2"		291 mcfd		Flowing			
	rules of the Oil Conservation Division have been						
complied with and that the the best of my knowledge Signature:		Approved by: Chall Term					
Printed name:	-						
Amanda Sandoval		SUPERVISOR DISTRICT # 3					
Title: Regulatory Analyst		Approval Date:	0 2 2006				
Date: 4/28/2006	Phone: (505)326-9891						