Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	30-045-35912
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		VC - 0472
	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A JCATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)		State 2408 32A Com 8. Well Number 002H
Type of Well: Oil Well Name of Operator	Gas Well Other	8. Well Number 002H 9. OGRID Number
LOGOS Operating, LLC		289408
3. Address of Operator		10. Pool name or Wildcat
2010 Afton Pl, Farmington NN 4. Well Location	M 87401	Nageezi Gallup
Unit Letter A	: 1205 feet from the FNL line and	360 feet from the FEL line
Section 32	Township 24N Range 08W	NMPM County San Juan
First Company of the	11. Elevation (Show whether DR, RKB, RT, GR, etc.	J
	7002'	自经济的发生的独立发生了对
12. Check	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF I	NTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK] PLUG AND ABANDON ☐ REMEDIAL WOR	RK ALTERING CASING
TEMPORARILY ABANDON		ILLING OPNS. P AND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE		IT JOB
CLOSED-LOOP SYSTEM]	
OTHER:	OTHER: Spud	x
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or re		inpletions. Truth wendore diagram of
5/14/19 MIRU MOTE. Spud 12-1/4" hole @ 07:30hr on 5/14/19. Drill to 336' TD (GL). TOOH, w/ DP & BHA. RIH w/11jts		
9-5/8" 36# J-55 LT&C csg & set @ 331' (GL) w/FC @ 299'. Pumped 10bbls FW spacer. Cmt w/101sxs(29bbls, 162cf) Type I		
II Cement w/ 20% Flyash @ 14.5ppg into casing. Dropped plug & displaced w/ 23bbls of FW. Bumped plug @ 700psi. Circ		
10bbls of good cmt to : RD move over to 3H.	surface. RD.SD WOC.	MOCD
RD move over to 3H.	, iv	MOOD
Pressure test will be re	ported on next casing sundry. 🗸	7 2 9 20.9
	DIST	RICT III
	51011	
G ID	D' D I D C	
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
1000.01	Muss	
SIGNATURE WWG	TITLE Regulatory Specialist	DATE 5/29/2019
1100		
Type or print name Marie E. Flore For State Use Only	E-mail address: mflorez@logosr	resourcesllc.com PHONE: 505-787-2218
APPROVED BY: Mandan Conditions of Approval (if any):	TISTUPERVISOR DISTR	DATE Collel19
Conditions of Approval (If anv):	(-) (