

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Amended

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-35912
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator LOGOS Operating, LLC		6. State Oil & Gas Lease No. VC - 0472
3. Address of Operator 2010 Afton Pl, Farmington NM 87401		7. Lease Name or Unit Agreement Name State 2408 32A Com
4. Well Location Unit Letter <u>A</u> : <u>1205</u> feet from the <u>FNL</u> line and <u>360</u> feet from the <u>FEL</u> line Section <u>32</u> Township <u>24N</u> Range <u>08W</u> NMPM County <u>San Juan</u>		8. Well Number <u>002H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7002'		9. OGRID Number 289408
10. Pool name or Wildcat Nageezi Gallup		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Intermediate <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/28/19 NU RU AD1000. NU BOPE. PT 9-5/8" csg @ 600psi/30min, good test. PU & set test plug. Shell test BOPs to 3000psi, good test. RU flowline. MU 8-3/4" bit. Tagged & DO cmt f/323' to 351' (KB). Continue to drill to 1535'.  
 5/29/19 Continue to drill 8-3/4" hole to 4942'.  
 5/30/19 MU mud moter. PU bit. TIH, f/ 87' to 4500'. Wash down 4500' - 4942'. Drilling ahead to 5970'.  
 5/31/19 Continue drilling to 6300' inter TD on 5/31/19. Circ., & clean hole. TOOH, f 6300' - 128'/ LD BHA & drain motor. PU 8-3/4" roller cone bit. TIH, tagged 403'. Wash & ream. Circ., BTMs up. TOOH, with bit. RU casing crew. RIH, w/ 29jts of 7" casing.  
 6/1/19 Continue to RIH w/ csg, landed w/ 118jts w/ a total of 165jts of 7" 23# J-55 LT&C csg set @ 6226' MD w/ DV tool @ 2009' w/FC @ 6180' MD. RD casing crew. Rig up Halliburton to cmt. Pumped 10bbls FW spacer & 30bbls tuned spacer III. 1st stage: Cmt Lead w/600sxs(211bbls, 1188cf) Halcem @ 12.3 ppg, 1.98yld, and Tail w/280sxs (64bbls, 364cf) Varicem @ 13.5 ppg, 1.3yld. Dropped plug @ 18:00hr & displaced w/ 254bbls of FW. Bumped plug. Floats held. Circ, 0bbls of cmt to surface. Lost returns. Dropped DV tool bomb & opened DV tool w/ Halliburton cmt truck.

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marie E. Florez TITLE Regulatory Specialist DATE 6/10/2019

Type or print name Marie E. Florez E-mail address: mflorez@logosresourcesllc.com PHONE: 505-787-2218

**For State Use Only**

APPROVED BY: [Signature] TITLE SUPERVISOR DISTRICT #3 DATE 6/17/19  
 Conditions of Approval (if any): [Signature]

State 2408 32A Com 002H  
API: 30-045-35912

Circ., 50bbls of good cmt to surface. Prepare to skid rig to State 2408 32A Com 001H & will do 2<sup>nd</sup> stage cement with Halliburton. RR @ 00:00hr.

6/2/19 RU Halliburton equipment to cmt. Pumped 5bbls FW spacer & 10bbls chemical wash. 2nd stage: Cmt Lead w/480sxs(196bbls, 912cf) Halcem @ 12.5 ppg, 1.9yld, and Tail w/100sxs (20bbls, 116cf) Varicem @ 15.8 ppg, 1.16yld. Dropped 2nd plug @ 1715hr & displaced w/ 79bbls of FW. Bumped plug. Closed DV tool w/ 2800psi. Held. Circ, 60bbls of cmt to surface. Shut down. RD cement crew. & equipment.

Pressure test will be reported on the next casing sundry.