

RECEIVED

Form 3160-5  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.

NMNM012710 Farmington Field Office

6. If Indian, Allottee or Tribe Name Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

2. Name of Operator

Hilcorp Energy Company

3a. Address

382 Road 3100, Aztec, NM 87410

3b. Phone No. (include area code)

505-599-3400

7. If Unit of CA/Agreement, Name and/or No.

San Juan 30-6 Unit

8. Well Name and No.

San Juan 30-6 Unit 64A

9. API Well No.

30-039-25734

10. Field and Pool or Exploratory Area

Blanco Mesa Verde / Basin Dakota

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit O (SW/SE) 1065' FSL &amp; 1805' FEL, Sec. 11, T30N, R07W

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	DHC
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Hilcorp Energy Company plans to downhole commingle the subject well in the existing Mesaverde and Dakota formation. Attached is the downhole commingle procedure & wellbore schematic.

Notify NMOCD 24 hrs  
prior to beginning  
operations

NMOCD

JUL 17 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Etta Trujillo

Title Operations/Regulatory Technician - Sr.

Signature

Date

5/21/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

ACCEPTED FOR RECORD  
JUL 15 2019  
BY: [Signature]  
FARMINGTON FIELD OFFICE

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**HILCORP ENERGY COMPANY**  
**SAN JUAN 30-6 UNIT 64A**  
**Mesaverde/Dakota Commingle Sundry**

**JOB PROCEDURES**

1. MIRU service rig and associated equipment; test BOP. Check bradenhead pressures daily and record throughout the recomplete project. Notify NMOCD and BLM of any anomalous pressure changes.
2. TOOH with 1.9" tubing set at 5,852'.
3. Release 5.5" packer set at 6,091', TOOH with 1.9" tubing set at 7,780'.
4. Clean out well to PBTD at 7,828'.
5. TIH and land production tubing. Get a commingled Mesaverde/Dakota flow rate.
6. RDMO workover rig.



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**SAN JUAN 30-6 UNIT 64A - CURRENT WELLBORE SCHEMATIC**



Hilcorp Energy Company

**Current Schematic - Version 3**

Well Name: **SAN JUAN 30-6 UNIT #64A**

API / UWI 3003925734	Surface Leg at Location 011-030N-007W-O	Field Name BASIN DAKOTA (PRORATED G #0068	Route 1100	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 6,335.00	Original K&RT Elevation (ft) 6,347.00	K&S-Grnd Distance (ft) 12.00	K&S-Casing Plunge Distance (ft)	K&S-Tubing Hanger Distance (ft)	

Original Hole, 5/20/2019 8:50:46 AM

