


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017				
		1. WELL API NO. 30-045-23834				2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name San Juan 32-7 Unit				
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number: 55				
8. Name of Operator Hilcorp Energy Company						9. OGRID 372171				
10. Address of Operator 382 Road 3100 Aztec, NM 87410						11. Pool name or Wildcat Blanco Mesaverde				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	07	32N	07W		1770'	S	1830'	W	San Juan
BH:	K	07	32N	07W		1457'	S	1880'	W	San Juan
13. Date Spudded 12/27/1979	14. Date T.D. Reached 1/6/1980	15. Date Rig Released 7/17/2019		16. Date Completed (Ready to Produce) 7/17/2019		17. Elevations (DF and RKB, RT, GR, etc.) 6515' GR				
18. Total Measured Depth of Well 8060' MD		19. Plug Back Measured Depth 7820' MD		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run CBL, GYRO				
22. Producing Interval(s), of this completion - Top, Bottom, Name 5437' - 5858' MESAVERDE										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9-5/8"		36		350'		12-1/4"		275 SX		
7"		20		3782'		8-3/4"		170 SX		
4-1/2"		11.6 & 10.5		8060'		6-1/4"		345 SX		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
							SIZE			
							2-3/8"			
							DEPTH SET			
							5828'			
							PACKER SET			
26. Perforation record (interval, size, and number) PERF PT LOOKOUT AS FOLLOWS (1 SPF 0.34 HOLES 45 SHOTS) 5724-5728, 5738-5748, 5754-5758, 5766-5770, 5787-5791, 5806-5809, 5820-5822, 5834-5837, 5856-5858 PERF MENEFE/CLIFFHOUSE AS FOLLOWS (1 SPF, 0.34 HOLES 45 SHOTS) 5437-5441, 5496-5506, 5548-5552, 5556-5560, 5603-5605, 5636-5644, 5648-5654						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						5437' - 5654'		FOAM FRAC PER, DESIGN, W/70% Q FOAM BREAK @ 2478 PUMP 271,960 #40/70 SAND		
						5724' - 5858'		FOAM FRAC 2ND STG PUMP PER, DESIGN, WITH 70% Q FOAM BREAK @ 3199 PUMP 202,980 #40/70 SAND		
						7861'		MIX & PUMP 12 SACKS CLASS G NEAT CEMENT 15.8 # 2.3 BBLS SLURRY		
28. PRODUCTION										
Date First Production 7/19/2019		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD				
Date of Test 7/19/2019	Hours Tested 1	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 21	Water - Bbl. 0.05	Gas - Oil Ratio			
Flow Tubing Press. 351 - SI	Casing Pressure 709 - SI	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 505	Water - Bbl. 1.25	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By			
31. List Attachments WELL IS NOW PRODUCING AS A BLANCO MESAVERDE STANDALONE.										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date: 7/17/2019			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude			NAD83			

Signature  Printed Name Amanda Walker Title: Operations/Regulatory Tech Sr. Date: 8/2/2019
E-mail Address: mwalker@hilcorp.com

From	To	Thickness In Feet	Lithology

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