Submit To Appropri Two Copies	riate District	t Office			State of Nev	v Me	xico							Fo	orm C-105
District I 1625 N. French Dr.	En	Energy, Minerals and Natural Resources						Revised April 3, 2017 1. WELL API NO.							
District II 811 S. First St., Art		Oil Conservation Division						30-045-23834							
<u>District III</u> 1000 Rio Brazos Re								2. Type of L							
District IV		1220 South St. Francis Dr. Santa Fe, NM 87505						☐ STATE ☐ FED/INDIAN 3. State Oil & Gas Lease No.							
1220 S. St. Francis		120	OR RECO		ETION REP			LOG							
4. Reason for fili		LETION	JK KECC	JIVIFLI	LIONKER	OKI	AIVL	LOG		5. Lease Nan	ne or U	Init Agree	ement Na	me	
	ION REP	ORT (Fill in b	ooxes #1 throu	ıgh #31 f	for State and Fee v	wells or	nly)			San Juan 32-7 6. Well Num	Unit Unit		e tal charges are		Negative ay a
☐ C-144 CLOS	SURE AT	TACHMENT	Γ (Fill in boxe	es #1 thro	ough #9, #15 Date	e Rig R	eleased			55				NM	OCD
7. Type of Comp	oletion:								o i n	Потить			A	UG (5 2019
8. Name of Opera		WORKOVE	ER L DEEP	ENING	⊠PLUGBACK	X DI	FFERE	VI RESERVO		9. OGRID			010	TRI	07 111
Hilcorp Energy C	Company									372171	***		012	TRI	CT III
10. Address of Op 382 Road 3100 Aztec, NM 87410										11. Pool name Blanco Mesav	500000000000000000000000000000000000000	ıldcat			
12.Location	Unit Ltr	Section	Towns	ship	Range	Lot		Feet from th	ie 1	N/S Line	Feet	from the	E/W L	ine	County
Surface:	K	07	32N		07W			1770'		S	1830)'	W		San Juan
вн:	K	07	32N		07W			1457'		S	1880)'	W		San Juan
13. Date Spudded	1 14. Da	te T.D. Reach		Date Rig /2019	Released			Date Comple 7/2019	eted (Ready to Prod	duce)		7. Elevati T, GR, et		and RKB,
18. Total Measure 8060' MD	ed Depth o	of Well		19. Plug Back Measured Depth 7820' MD				Was Direction	onal	Survey Made? 21. Type Electric and Other Logs R CBL, GYRO				ther Logs Run	
22. Producing Int 5437' — 5858'			ion - Top, Bo	ttom, Na	me										
.3.				CAS	ING RECO	RD	(Repo	ort all stri	ings	s set in w	ell)				
CASING SIZ	ZE	WEIGHT			DEPTH SET		НО	LE SIZE	Ĭ	CEMENTIN	G RE	CORD	AM	IOUNT	PULLED
9-5/8"		30		350'				12-1/4"			275 SX				
4-1/2"		11.6 &			3782' 8060'	+	8-3/4" 6-1/4"			170 SX 345 SX					
4-1/2	-	11.0 &	2 10.5		8000	+	0)-1/4	-	343	SA				
									_						
24.				LINE	ER RECORD				25.	7	TUBIN	NG REC	ORD		
SIZE	TOP		BOTTOM		SACKS CEMEN	NT S	CREEN		SIZE		_	EPTH SET	Γ	PACK	ER SET
									2-3/	/8"	58	328'			
26. Perforation	record (in	terval size at	nd number)			2	7 ACI	D SHOT F	FRΔ	CTURE, CE	MEN	T SOLI	FFZF F	TC	
ERF PT LOOK	OUT AS F	FOLLOWS (1	SPF 0.34 HO					INTERVAL		AMOUNT A					
5728,5738-5748, 5837,5856-5858	5754-5758	3,5766-5770,5	787-5791,580	5806-5809,5820-5822,5834-			5437' – 5654'			FOAM FRAC PER, DESIGN, W/70% Q					
ERF MENEFE					HOLES 45 SHOT					FOAM B		K @ 24	78 PU	MP 27	1,960
437-5441, 5496	-5506, 554	18-5552, 5556	-5560, 5603-5	605, 563	36-5644, 5648-565		5724'	- 5858'	_	#40/70 SA FOAM FF		OND CT	CG DI IN	/D DE	P
) / 24 -	- 3636		DESIGN,	WIT	H 70%	Q FOA	M BR	EAK @
								7861'			3199 PUMP 202,980 #40/70 SAND MIX & PUMP 12 SACKS CLASS G NEAT				
						D C	D. W. T. ~-	ET C 31		CEMENT	15.8	# 2.3 B	BBLS SI	LURR	Y
28.	ntion	l n	aduation M.	hod (FI				TION		Wall Ctat	(D	d or Cl.	in		
Date First Produc 7/19/2019	ион		LOWING	110 d (<i>F10</i>	wing, gas lift, pun	uping -	size and	л гуре ритр)		Well Status PROD	S (Proc	i. or Shut-	- <i>in)</i>		
Date of Test	Hours	Tested	Choke Size		Prod'n For Test Period	0	Oil - Bbl		Gas -	- MCF	W:	ater - Bbl.		Gas - C	Dil Ratio
7/19/2019 Flow Tubing	Casina	Pressure	Calculated	24-	Oil - Bbl.		Goo	MCE	U	/ater - Bbl.		Oil Gro	vity - AD	I - (Car	P)
Press.	709 - S		Hour Rate	Z4-	0		Gas - MCF 505			25.25	Oil Gravity - A				
29. Disposition of			l, vented, etc.,)							30. T	est Witne	essed By		
SOLD	onto														
 List Attachme 		ING AS A DI	ANCO MES	AVEDDI	E STANDALONE	2									
WELL IS NOW!				VEKUL	STANDALUNE	٠.									
WELL IS NOW 1 32. If a temporary	y pit was u	sed at the wel	I, attach a plat	with the	location of the te	empora	ry pit.				33. R	ig Release	e Date: 7/	17/2019)
32. If a temporary	y pit was u	sed at the wel	l, attach a plat	with the	e location of the te ation of the on-site	•					33. R	ig Releas	e Date: 7/	17/2019)

	that the info	rmation shown on both sides of thi Printed	s form is true and con	mplete to the best of	my knowledge and belief		
Signature \(\rightarrow \)	Wald		nanda Walker	Title: Operations/R	egulatory Tech Sr. Date: 8/2/2019		
E-mail Addres	ss: mwalker@l	nilcorp.com					
This form is to	be filed with t		TRUCTION The Division not later t		e completion of any newly-drilled or		
deepened well a copy of all elec reported shall b	and not later the trical and radice measured de	nan 60 days after completion of clo	osure. When submitted a summary of all specified wells, true vert	ed as a completion is cial tests conducted	report, this shall be accompanied by one including drill stem tests. All depths		
		•		H GEOGRAPH	ICAL SECTION OF STATE		
	Southea	stern New Mexico		Northwest	ern New Mexico		
T. Anhy		T. Canyon_	T. Ojo Alan		T. Penn A"		
T. Salt_		T. Strawn	T. Kirtland		T. Penn. "B"		
B. Salt_		T. Atoka	T. Fruitland		T. Penn. "C"		
T. Yates		T. Miss	T. Pictured		T. Penn. "D"		
T. 7 Rivers		T. Devonian	T. Cliff Hou		T. Leadville		
T. Queen		T. Silurian_	T. Menefee		T. Madison		
T. Grayburg		T. Montoya	T. Point Loc		T. Elbert		
T. San Andres		T. Simpson	T. Mancos 6		T. McCracken		
T. Glorieta		T. McKee	T. Gallup 60		T. Ignacio Otzte		
T. Paddock_		T. Ellenburger	Base Green		T.Granite		
T. Blinebry_		T. Gr. Wash	T. Dakota 7				
T.Tubb_		T. Delaware Sand	T. Morrison		_		
T. Drinkard_		T. Bone Springs T.	T.Todilto		_		
T. Abo		T.	T. Entrada				
T. Wolfcamp_		T.	T. Wingate T. Chinle				
T. Cisco (Bou	ah C)	T.	T. Permian				
	,				OIL OR GAS SANDS OR ZONES		
		to			to		
No. 2, from		to			to		
			ANT WATER SA				
T 1 1 1 1		er inflow and elevation to whic					
				C			
No. 1, from		to					
No. 1, from No. 2, from		toto		feet			
No. 1, from No. 2, from		to		feet			
No. 1, from No. 2, from		tototo		feet			
No. 1, from No. 2, from No. 3, from		LITHOLOGY RECO	RD (Attach addi	feetfeet	ecessary)		
No. 1, from No. 2, from		tototo		feet			
No. 1, from No. 2, from No. 3, from	Thickness	LITHOLOGY RECO	RD (Attach addi	feetfeettional sheet if no	ecessary)		
No. 1, from No. 2, from No. 3, from	Thickness	LITHOLOGY RECO	RD (Attach addi	feetfeettional sheet if no	ecessary)		
No. 1, from No. 2, from No. 3, from	Thickness	LITHOLOGY RECO	RD (Attach addi	feetfeettional sheet if no	ecessary)		
No. 1, from No. 2, from No. 3, from	Thickness	LITHOLOGY RECO	RD (Attach addi	feetfeettional sheet if no	ecessary)		
No. 1, from No. 2, from No. 3, from	Thickness	LITHOLOGY RECO	RD (Attach addi	feetfeettional sheet if no	ecessary)		
No. 1, from No. 2, from No. 3, from	Thickness	LITHOLOGY RECO	RD (Attach addi	feetfeet	ecessary)		
No. 1, from No. 2, from No. 3, from	Thickness	LITHOLOGY RECO	RD (Attach addi	feetfeet	ecessary)		
No. 1, from No. 2, from No. 3, from	Thickness	LITHOLOGY RECO	RD (Attach addi	feetfeet	ecessary)		
No. 1, from No. 2, from No. 3, from	Thickness	LITHOLOGY RECO	RD (Attach addi	feetfeet	ecessary)		
No. 1, from No. 2, from No. 3, from	Thickness	LITHOLOGY RECO	RD (Attach addi	feetfeet	ecessary)		
No. 1, from No. 2, from No. 3, from	Thickness	LITHOLOGY RECO	RD (Attach addi	feetfeet	ecessary)		
No. 1, from No. 2, from No. 3, from	Thickness	LITHOLOGY RECO	RD (Attach addi	feetfeet	ecessary)		
No. 1, from No. 2, from No. 3, from	Thickness	LITHOLOGY RECO	RD (Attach addi	feetfeet	ecessary)		
No. 1, from No. 2, from No. 3, from	Thickness	LITHOLOGY RECO	RD (Attach addi	feetfeet	ecessary)		
No. 1, from No. 2, from No. 3, from	Thickness	LITHOLOGY RECO	RD (Attach addi	feetfeet	ecessary)		
No. 1, from No. 2, from No. 3, from	Thickness	LITHOLOGY RECO	RD (Attach addi	feetfeet	ecessary)		