



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

NMOC

AUG 08 2019

MECHANICAL INTEGRITY TEST REPORT DISTRICT III

(TA OR UIC)

Date of Test 8/8/2019 Operator Hilcorp Energy API # 30-0 31-31240

Property Name CLU 2506 15 Well # 4H Location: Unit 8 Sec 15 Twn 25 Rge 6

Land Type:

State _____
Federal X
Private _____
Indian _____

Well Type:

Water Injection _____
Salt Water Disposal _____
Gas Injection _____
Producing Oil/Gas X
Pressure observation _____

Temporarily Abandoned Well (Y/N): _____ TA Expires: _____

Casing Pres. NA
Mudhead Pres. 0
Tubing Pres. NA
Int. Casing Pres. NA

Tbg. SI Pres. NA
Tbg. Inj. Pres. NA

Max. Inj. Pres. NA

Pressured annulus up to 562 psi. for 30 mins. Test passed/failed

REMARKS: Only surface casing, no other casing string in well bore. 1000 lbs spring, 1hr clock, 1hr 1000 lbs chart, recorder last calibrated 8/1/2019. Start @ 0 psi, pressured up to 562 psi, 5 min 562 psi, 10 min 562 psi, 15 min 562 psi, 20 min 562 psi, 25 min 562 psi, 30 min 558 psi, bled back down to 0 psi. Observed minor leak at surface through lock down pins.

Ramon Lucero Jr.
(Operator Representative)

Witness Jonathan Kelly
(NMOC)

ALT

(Position)

Revised 02-11-02