

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 25 2019

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NMSF078998**
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No. **San Juan 32-7 Unit**
8. Well Name and No. **SAN JUAN 32-7 UNIT 71A**

2. Name of Operator **Hilcorp Energy Company**

9. API Well No. **3004534432**

3a. Address **382 Road 3100, Aztec, NM 87410**

3b. Phone No. (include area code) **505-599-3400**

10. Field and Pool or Exploratory Area **BASIN DAKOTA/BLANCO MESAVERDE**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface Unit H (SENE), 1673' FNL & 1160' FEL, Sec. 09, T031N, R007W

11. Country or Parish, State **SAN JUAN, New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Interim Reclamation</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Hilcorp Energy Company conducted a legacy interim reclamation inspection on 7/23/2019 with BLM Inspector Randy McKee and received approval for the reclamation BMPs on the subject well.

NMOCD
AUG 06 2019
DISTRICT III

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) **Kandis Roland** Title **Operations/Regulatory Technician - Sr.**
Signature *Kandis Roland* Date **7/24/2019**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *[Signature]* Title **Supervisor** Date **7/29/19**
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office **FTO**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

RCC Reclamation Completion				Location Name: SAN JUAN 32-7 UNIT 71A		Date: Revision 3 (3/21/17)											
API#: 3004534432				UL-Sec-Twn-Rng: H 09 031N 007W		Lat/Long: 36.916662, -107.570755 NAD 27											
Surface Owner:				Lease#: NMSF078998		County/State: SAN JUAN, NM											
Pipeline Owner: HAR				Twin/Co-Locate Well Name & Operator:													
Onsite: Chad Perkins		Agency Inspector: <i>KRM</i>		Contractor: <i>NRE</i>		Seed Mix:											
Interim Reclamation			Completed	Incomplete	N/A	Final Reclamation			Completed	Incomplete	N/A	Remediation			Completed	Incomplete	N/A
Have pit sample results been approved						3rd party pipeline removed						Facilities stripped					
Has water been removed from pit						Anchors removed						Certificate of waste issued & approved					
Have pit marker photos been taken						Equipment and piping removed						Depth:					
Has certificate of waste been issued & approved						Power poles removed						Width:					
Have all pit contents been removed						Cathodic protection removed						Length:					
Has sample after content removal been taken						Vegetative cages removed						Date of Excavation Start:					
Is location contoured						CMP's removed						Date of Excavation End:					
Is there 4' of cover over pit						Non native gravel buried or removed						Date of Backfill Start:					
Has top soil been spread evenly						Noxious weeds removed or sprayed						Date of Backfill End:					
Has all non-native gravel been buried or removed						Invasive weeds removed or sprayed						Yards Hauled Out:					
Has pit liner been removed						Contouring complete						Impacted Soil Hauled To:					
Has all trash been removed						Top soil spread						Yards Hauled In:					
Have all weeds been removed						Diversions clean and functional						Fresh Soil Hauled in From:					
Teardrop allows vehicle access to all facilities						Silt trap clean and functional						Approval to backfill					
Drainage ditches allow adequate run off						Cattle guard / gates removed						Back fill mechanically compacted					
All non-traffic areas disked properly						Cellar / mouse hole covered						Facilities reset					
All non-traffic areas seeded						Erosion under control						Trash and debris removed					
Seeded areas have been mulched						Location properly ripped						Close Out Completed					
Noxious weeds have been removed or sprayed				✓		Location properly disked						Soil Removal Sundry Ready to be Filed					
Invasive weeds have been removed or sprayed				✓		Location seeded											
Barriers set to deter traffic					✓	Photo transect installed											
Silt traps are functional				✓		Access road properly closed											
Culverts are functional				✓		Public use controlled											
Upper diversion is functional				✓		Barriers in place											
Erosion under control				✓		Grazing controlled											
Photo transect installed					✓	P&A marker installed & legible											
Have wellhead cages and jersey barriers been removed					✓	Well sign removed											
Have reclamation pictures been taken					✓	Growth at least 70%											
Growth at least 70%				✓		Trash and debris removed from location											
Agency Inspection Date: 07/23/19				✓		Final reclamation photos taken											
Sundry is ready to file Yes						Agency Inspection Date:											
						FAN Ready to be filed											
Comments:						Comments:						Comments:					