

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

2700 Farmington Ave., Bldg. K, Ste 1 Farmington,

3b. Phone No. (include area code)

505-324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

950' FNL & 1105' FWL SEC 34-T26N-R05W

5. Lease Serial No.

JIC-154

6. If Indian, Allottee or Tribe Name

JICARILLA APACHE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

JICARILLA APACHE #14F

9. API Well No.

30-039-29659

10. Field and Pool, or Exploratory Area

Basin Dakota

Blanco Mesaverde

11. County or Parish, State

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| ☐ Acidize | ☐ Deepen | ☐ Production (Start/Resume) | ☐ Water Shut-Off |
| ☐ Alter Casing | ☐ Fracture Treat | ☐ Reclamation | ☐ Well Integrity |
| ☐ Casing Repair | ☐ New Construction | ☐ Recomplete | ☒ Other <u>DOWNHOLE</u> |
| ☐ Change Plans | ☐ Plug and Abandon | ☐ Temporarily Abandon | <u>COMMINGLE</u> |
| ☐ Convert to Injection | ☐ Plug Back | ☐ Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. requests approval to downhole commingle production from the Basin Dakota (71599) and the Blanco Mesaverde (72319) upon completion. the proposed allocations are based upon individual pool average production of wells located in a 9-section surrounding area:

Basin Dakota:	Water: 47%	Oil: 59%	Gas: 76%
Blanco Mesaverde:	Water: 53%	Oil: 41%	Gas: 24%

Ownership is common between pools & notice to owners was unnecessary. DHC will offer an economical method of production while protecting against reservoir damage, waste of reserves & protection of correlative rights. the NMOCD has been notified of our intent via submission of form C103.

CONDITIONS OF APPROVAL

Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

HOLLY C. PERKINS

Title

REGULATORY COMPLIANCE TECH

Date 4/11/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Math Hallett

Title

Per ENG

Date

4-26-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BLM- FFO

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Well Name	No.	Operator	Location			Reservoir	Cum Oil (mbo)	Cum Gas (mmcf)	Cum Wtr (mbbl)	EUR Oil (mbo)	EUR Gas (mmcf)		
			Sec	Unit	Twn								
JICARILLA 153	9	BURLINGTON RESOURCES O&G CO LP	26	B	26N	5W	BASIN	DAKOTA	16	2,502	0	12	2990
JICARILLA 153	10	BURLINGTON RESOURCES O&G CO LP	26	I	26N	5W	BASIN	DAKOTA	16	2,135	0	13	2424
JICARILLA 153	12	BURLINGTON RESOURCES O&G CO LP	35	D	26N	5W	BASIN	DAKOTA	16	1,703	0	13	2061
JICARILLA 153	14	BURLINGTON RESOURCES O&G CO LP	35	I	26N	5W	BASIN	DAKOTA	16	1,455	1	19	1777
JICARILLA 153	10E	BURLINGTON RESOURCES O&G CO LP	26	N	26N	5W	BASIN	DAKOTA	6	1,119	0	6	1343
JICARILLA 153	12E	BURLINGTON RESOURCES O&G CO LP	35	M	26N	5W	BASIN	DAKOTA	2	1,232	0	2	1467
JICARILLA 153	14E	BURLINGTON RESOURCES O&G CO LP	35	G	26N	5W	BASIN	DAKOTA	14	1,348	1	19	1940
JICARILLA 153	9E	BURLINGTON RESOURCES O&G CO LP	26	D	26N	5W	BASIN	DAKOTA	2	921	0	3	1221
JICARILLA APACHE	8	XTO ENERGY INCORPORATED	27	P	26N	5W	BASIN	DAKOTA	12	1,536	2	12	1686
JICARILLA APACHE	9	XTO ENERGY INCORPORATED	28	A	26N	5W	BASIN	DAKOTA	59	6,598	5	60	7249
JICARILLA APACHE	10	XTO ENERGY INCORPORATED	27	B	26N	5W	BASIN	DAKOTA	17	2,067	2	19	2274
JICARILLA APACHE	11	XTO ENERGY INCORPORATED	28	M	26N	5W	BASIN	DAKOTA	30	2,248	3	30	2248
JICARILLA APACHE	12	XTO ENERGY INCORPORATED	33	A	26N	5W	BASIN	DAKOTA	18	2,399	3	18	2644
JICARILLA APACHE	13	XTO ENERGY INCORPORATED	33	M	26N	5W	BASIN	DAKOTA	15	1,573	2	15	1651
JICARILLA APACHE	14	XTO ENERGY INCORPORATED	34	M	26N	5W	BASIN	DAKOTA	27	2,709	2	27	2804
JICARILLA APACHE	16	XTO ENERGY INCORPORATED	34	I	26N	5W	BASIN	DAKOTA	10	1,463	4	11	1573
JICARILLA APACHE	10E	XTO ENERGY INCORPORATED	27	C	26N	5W	BASIN	DAKOTA	8	1,731	3	10	2561
JICARILLA APACHE	11E	XTO ENERGY INCORPORATED	28	C	26N	5W	BASIN	DAKOTA	11	1,192	3	10	1151
JICARILLA APACHE	12E	XTO ENERGY INCORPORATED	33	J	26N	5W	BASIN	DAKOTA	12	1,999	3	13	3021
JICARILLA APACHE	13E	XTO ENERGY INCORPORATED	33	E	26N	5W	BASIN	DAKOTA	7	565	2	7	681
JICARILLA APACHE	14E	XTO ENERGY INCORPORATED	34	F	26N	5W	BASIN	DAKOTA	12	1,084	6	13	1713
JICARILLA APACHE	16E	XTO ENERGY INCORPORATED	34	A	26N	5W	BASIN	DAKOTA	7	1,197	5	12	1594
JICARILLA APACHE	8E	XTO ENERGY INCORPORATED	27	K	26N	5W	BASIN	DAKOTA	6	1,330	5	6	1986
JICARILLA APACHE	9E	XTO ENERGY INCORPORATED	28	O	26N	5W	BASIN	DAKOTA	8	1,105	2	8	1230
JICARILLA CONTRACT	11	CDX RIO LIMITED LIABILITY CORPORAT	4	K	25N	5W	BASIN	DAKOTA	18	1,006	1	9	1125
JICARILLA CONTRACT	17	CDX RIO LIMITED LIABILITY CORPORAT	3	G	25N	5W	BASIN	DAKOTA	15	1,443	2	16	1709
JICARILLA CONTRACT	19	CDX RIO LIMITED LIABILITY CORPORAT	4		25N	5W	BASIN	DAKOTA	11	1,042	3	11	1214
JICARILLA CONTRACT	21	BP AMERICA PRODUCTION COMPANY	3	K	25N	5W	BASIN	DAKOTA	8	805	0	8	805
JICARILLA CONTRACT	11E	CDX RIO LIMITED LIABILITY CORPORAT	4	O	25N	5W	BASIN	DAKOTA	11	1,030	7	14	1582
JICARILLA CONTRACT	17E	CDX RIO LIMITED LIABILITY CORPORAT	3	J	25N	5W	BASIN	DAKOTA	4	703	5	6	882
JICARILLA CONTRACT	19E	CDX RIO LIMITED LIABILITY CORPORAT	4		25N	5W	BASIN	DAKOTA	3	893	4	5	1174
JICARILLA CONTRACT	21E	CDX RIO LIMITED LIABILITY CORPORAT	3	F	25N	5W	BASIN	DAKOTA	8	1,281	4	8	2028
JICARILLA CONTRACT	21R	CDX RIO LIMITED LIABILITY CORPORAT	3	N	25N	5W	BASIN	DAKOTA	1	388	2	2	553
JICARILLA K	11	CONOCOPHILLIPS COMPANY	2	E	25N	5W	BASIN	DAKOTA	14	1,540	0	14	1833
JICARILLA K	12	CONOCOPHILLIPS COMPANY	2	O	25N	5W	BASIN	DAKOTA	15	1,676	1	17	1998</

Jicarilla Apache #14F Allocation

Well Name	No.	Operator	Sec	Unit	Location	Rng	Field	Reservoir	Cum Oil (mbo)	Cum Gas (mmcf)	Cum Wtr (mbbl)	EUR Oil (mbo)	EUR Gas (mmcf)
JICARILLA 153	10	BURLINGTON RESOURCES O&G CO LP	26	I	26N	5W	BLANCO	MESAVERDE	1	88	0	2	377
JICARILLA 153	10E	BURLINGTON RESOURCES O&G CO LP	26	N	26N	5W	BLANCO	MESAVERDE	3	243	1	5	312
JICARILLA 153	12E	BURLINGTON RESOURCES O&G CO LP	35	M	26N	5W	BLANCO	MESAVERDE	2	299	0	2	335
JICARILLA 153	14E	BURLINGTON RESOURCES O&G CO LP	35	G	26N	5W	BLANCO	MESAVERDE	0	80	0	0	95
JICARILLA 153	9E	BURLINGTON RESOURCES O&G CO LP	26	D	26N	5W	BLANCO	MESAVERDE	1	245	0	1	365
JICARILLA APACHE	9	XTO ENERGY INCORPORATED	28	A	26N	5W	BLANCO	MESAVERDE	1	199	1	1	411
JICARILLA APACHE	11	XTO ENERGY INCORPORATED	28	M	26N	5W	BLANCO	MESAVERDE	2	104	1	10	624
JICARILLA APACHE	12	XTO ENERGY INCORPORATED	33	A	26N	5W	BLANCO	MESAVERDE	1	187	1	1	404
JICARILLA APACHE	13	XTO ENERGY INCORPORATED	33	M	26N	5W	BLANCO	MESAVERDE	5	473	5	6	1218
JICARILLA APACHE	14	XTO ENERGY INCORPORATED	34	M	26N	5W	BLANCO	MESAVERDE	6	325	5	12	869
JICARILLA APACHE	16	XTO ENERGY INCORPORATED	34	I	26N	5W	BLANCO	MESAVERDE	1	185	1	1	360
JICARILLA APACHE	11E	XTO ENERGY INCORPORATED	28	C	26N	5W	BLANCO	MESAVERDE	0	48	0	1	262
JICARILLA APACHE	13E	XTO ENERGY INCORPORATED	33	E	26N	5W	BLANCO	MESAVERDE	10	470	2	11	761
JICARILLA APACHE	14E	XTO ENERGY INCORPORATED	34	F	26N	5W	BLANCO	MESAVERDE	2	67	4	2	105
JICARILLA APACHE	16E	XTO ENERGY INCORPORATED	34	A	26N	5W	BLANCO	MESAVERDE	2	286	2	3	401
JICARILLA APACHE	8E	XTO ENERGY INCORPORATED	37	K	26N	5W	BLANCO	MESAVERDE	3	450	10	3	560
JICARILLA APACHE	9E	XTO ENERGY INCORPORATED	28	O	26N	5W	BLANCO	MESAVERDE	2	586	1	3	1116
JICARILLA CONTRACT	11	CDX RIO LIMITED LIABILITY CORPORAT	4	K	25N	5W	BLANCO	MESAVERDE	4	882	1	5	1171
JICARILLA CONTRACT	34	CDX RIO LIMITED LIABILITY CORPORAT	3		25N	5W	BLANCO	MESAVERDE	14	176	4	18	284
JICARILLA CONTRACT	35	BP AMERICA PRODUCTION COMPANY	3	E	25N	5W	BLANCO	MESAVERDE	0	2	0	0	2
JICARILLA CONTRACT	36	CDX RIO LIMITED LIABILITY CORPORAT	4		25N	5W	BLANCO	MESAVERDE	38	633	7	43	1186
JICARILLA CONTRACT	37	CDX RIO LIMITED LIABILITY CORPORAT	4		25N	5W	BLANCO	MESAVERDE	28	549	6	34	869
JICARILLA CONTRACT	39	CDX RIO LIMITED LIABILITY CORPORAT	3	J	25N	5W	BLANCO	MESAVERDE	19	188	4	24	242
JICARILLA CONTRACT	40	CDX RIO LIMITED LIABILITY CORPORAT	3	N	25N	5W	BLANCO	MESAVERDE	20	545	13	23	883
JICARILLA CONTRACT	11E	CDX RIO LIMITED LIABILITY CORPORAT	4	O	25N	5W	BLANCO	MESAVERDE	8	840	4	10	1432
JICARILLA K	11	CONOCOPHILLIPS COMPANY	2	E	25N	5W	BLANCO	MESAVERDE	2	212	0	3	386
JICARILLA K	22	CONOCOPHILLIPS COMPANY	2	M	25N	5W	BLANCO	MESAVERDE	32	597	2	32	735
JICARILLA K	11E	CONOCOPHILLIPS COMPANY	2		25N	5W	BLANCO	MESAVERDE	2	383	0	4	534
JICARILLA K	22A	CONOCOPHILLIPS COMPANY	2	O	25N	5W	BLANCO	MESAVERDE	4	129	2	5	313
Average											3	9	573

Allocation	Water	Oil	Gas
Dakota	47%	59%	76%
Mesaverde	53%	41%	24%

DISTRICT I
1835 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
1304 W. Grand Ave., Artesia, N.M. 88210

DISTRICT III
1000 Rio Grande Rd., Aztec, N.M. 87410

DISTRICT IV
1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30037-29659	Pool Code 71599	Pool Name Basin Dakota
Property Code	Property Name JICARILLA APACHE	Well Number 14F
COORD. No. 167067	Operator Name XTO ENERGY INC.	Elevation 6553

10 Surface Location

UL or lot no.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
0	34	26-N	5-W		950	NORTH	1105	WEST	RIO ARriba

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres W/2 320			Joint or Infill		Consolidation Code		Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 CALC'D COR. BY PROJECTION 950 1105 S 89-55-36 E 5341.5' (C) LAT: 36°26'52.0" N. (NAD 27) LONG: 107°21'03.9" W. (NAD 27) S 00-17-47 W 5186.0' (C) 34 CALC'D COR. BY SINGLE PROP.		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <i>Kelly K. Small</i> Kelly K. Small Drilling Assistant Date: 3/14/05 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. MARCH 9 2005 Date of Survey Signature: <i>[Signature]</i> NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR 14821 Certificate Number
---	--	--

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
1301 W. Grand Ave., Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

RECEIVED
OIL CONSERVATION DIVISION
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-29659		Pool Code 72319		Pool Name Blanco Mesavuerde	
Property Code		Property Name JICARILLA APACHE		Well Number 14F	
OGRO No. 1107067		Operator Name XTO ENERGY INC.		Deviation 6553	

10 Surface Location

UL or lot no.	Section	Township	Range	Lot 1/4	Feet from the	North/South line	Feet from the	East/West line	County
D	34	26-N	5-W		950	NORTH	1105	WEST	RIO ARriba

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot 1/4	Feet from the	North/South line	Feet from the	East/West line	County
Bored Hole Area w/2 320			Joint or Infill			Consolidation Code			Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

15 CALC'D COR. BY PROJECTION		S 89°55'38" E 5311.5' (C)		CALC'D COR. BY PROJECTION		17 OPERATOR CERTIFICATION	
1105		LAT: 36°26'52.0" N. (NAD 27) LONG: 107°21'03.9" W. (NAD 27)				I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
S 00°17'47" W 5186.0' (C)		34				Kelly K. Small Drilling Assistant Date: 5/19/05	
CALC'D COR. BY SINGLE PROP.						18 SURVEYOR CERTIFICATION	
						I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
						MARCH 8, 2005 Date of Survey Surveyor NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR 14837 Certificate Number	

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-29659
5. Indicate Type of Lease STATE ☐ FEE ☐
6. State Oil & Gas Lease No. JIC-154
7. Lease Name or Unit Agreement Name: JICARILLA APACHE
8. Well Number #14F
9. OGRID Number 167067
10. Pool name or Wildcat Basin Dakota/Blanco Mesaverde

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6553'

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type DRILL Depth to Groundwater >100' Distance from nearest fresh water well >1000' Distance from nearest surface water >1000'

Pit Liner Thickness: 12 mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: DOWNHOLE COMMINGLE ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy requests approval to downhole commingle production from the Basin Dakota (71599) and the Blanco Mesaverde (72319) upon completion. The proposed allocations are based upon individual pool average production of wells located in a 9-section surrounding area:

Basin Dakota: Water: 47% Oil: 59% Gas: 76% Blanco Mesaverde: Water: 53% Oil: 41% Gas: 24%
Ownership is common between pools & notice to owners was unnecessary. DHC will offer an economical method of production while protecting against reservoir damage, waste of reserves & protection of correlative rights. The BLM has been notified of our intent via submission of form 3160-5.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Holly C. Perkins TITLE REGULATORY COMPLIANCE TECH DATE 4/11/06

Type or print name HOLLY C. PERKINS

E-mail address: Regulatory@xtoenergy.com
Telephone No. 505-324-1090

For State Use Only

APPROVED BY _____ TITLE _____ DATE _____

Conditions of Approval, if any: