submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells	
Sundry Notices and Reports on Wells 2006 APR 25 APR 10 08	5. Lease Number
Type of Well GAS RECEIVED 070 FARMINGTON NM	NMSF-080376 6. If Indian, All. or Tribe Name
Name of Operator	7. Unit Agreement Name
BURLINGTON RESCURCES OIL & GAS COMPANY LP APR 2006	San Juan 32-9 Unit
Address & Phone No. of Operator RECEIVED OIL SONS. DIN	8. Well Name & Number
PO Box 4289, Farmington, NM 87499 (505) 326-9700	SJ 32-9 Unit #259S 9. API Well No.
Location of Well, Footage, Sec., T, R, M	30-045-33359
· · · · · · · · · · · · · · · · · · ·	10. Field and Pool
	Basin Fruitland Coal
Unit C (NENW), 755' FNL & 1565' FWL, Section 9, T31N, R9W, NMPM	11. County and State San Juan Co., NM
Type of Submission Type of Action	X Other – Casing Report
Type of Submission Notice of Intent Abandonment Recompletion New Construction Non-Routine Fracturing Casing Repair Final Abandonment Altering Casing Conversion to Injection Describe Proposed or Completed Operations 18/06 MIRU Aztec #580. NU BOP, PT –OK. PT casing to 600#/30 min. Good test. RI Water Shut off Conversion to Injection 18/06 MIRU Aztec #580. NU BOP, PT –OK. PT casing to 600#/30 min. Good test. RI Water Shut off Conversion to Injection	X Other - Casing Report TH w/8-3/4" bit & tagged cement @ 102". 3188'. RU BJ. Pumped preflush 10/10/1
Notice of IntentAbandonmentChange of Plans	X Other - Casing Report OH w/8-3/4" bit & tagged cement @ 102'. 3188'. RU BJ. Pumped preflush 10/10/15 cf - 179 bbl slurry) Premium Lite w/3%. 2 bbl) Type 3 w/1% CaCl1, .25#/sx Plug down @ 1200 hrs 4/21/06. RD &
Type of Submission Notice of Intent Abandonment Recompletion New Construction New Construction Non-Routine Fracturing Casing Repair Casing Repair Casing Conversion to Injection Describe Proposed or Completed Operations 8/06 MIRU Aztec #580. NU BOP, PT -OK. PT casing to 600#/30 min. Good test. RIO & then ahead to 3192'. Circ. hole. RIH w/73 jts 7" 20#, J-55 casing and landed @ 3 mped scavenger cement of 19 sx (57 cf - 10 bbls) Premium Lite. Lead w/472 sx (1005 Cl, .25#/sx Celloflake, 5#/sx SCM1, .4% FL-52, .4% SMS. Tailed w/90 sx (124 cf - 2: 110flake, 0.2% FL-52. Dropped plug and displaced. Circ. 45 bbls cement to surface. Peased rig 1800 hrs 4/21/06. The PT will be conducted by the completion rig and results. I hereby certify that the foregoing is true and correct.	X Other – Casing Report OH w/8-3/4" bit & tagged cement @ 102'. 3188'. RU BJ. Pumped preflush 10/10/15 cf – 179 bbl slurry) Premium Lite w/3%. 22 bbl) Type 3 w/1% CaCl1, .25#/sx Plug down @ 1200 hrs 4/21/06. RD & s reported on the next report.
Type of Submission Notice of Intent Abandonment Recompletion New Construction New Construction Non-Routine Fracturing Casing Repair Casing Repair Casing Conversion to Injection Describe Proposed or Completed Operations 18/06 MIRU Aztec #580. NU BOP, PT -OK. PT casing to 600#/30 min. Good test. RI O & then ahead to 3192'. Circ. hole. RIH w/73 jts 7" 20#, J-55 casing and landed @ 3 mped scavenger cement of 19 sx (57 cf - 10 bbls) Premium Lite. Lead w/472 sx (1005) Cl., 25#/sx Celloflake, 5#/sx SCM1, 4% FL-52, 4% SMS. Tailed w/90 sx (124 cf - 2) Biloflake, 0.2% FL-52. Dropped plug and displaced. Circ. 45 bbls cement to surface. Pleased rig 1800 hrs 4/21/06. The PT will be conducted by the completion rig and results	X Other – Casing Report OH w/8-3/4" bit & tagged cement @ 102'. 3188'. RU BJ. Pumped preflush 10/10/15 cf – 179 bbl slurry) Premium Lite w/3%. 22 bbl) Type 3 w/1% CaCl1, .25#/sx Plug down @ 1200 hrs 4/21/06. RD & s reported on the next report.
Type of Submission Notice of Intent Abandonment Abandonment Abandonment Abandonment Abandonment Acasing Mora-Routine Fracturing Casing Repair Altering Casing Conversion to Injection Describe Proposed or Completed Operations 8/06 MIRU Aztec #580. NU BOP, PT -OK. PT casing to 600#/30 min. Good test. RID Action & then ahead to 3192'. Circ. hole. RIH w/73 jts 7" 20#, J-55 casing and landed @ 3mped scavenger cement of 19 sx (57 cf - 10 bbls) Premium Lite. Lead w/472 sx (1005 Cl, .25#/sx Celloflake, 5#/sx SCM1, .4% FL-52, .4% SMS. Tailed w/90 sx (124 cf - 2: 110flake, 0.2% FL-52. Dropped plug and displaced. Circ. 45 bbls cement to surface. Peased rig 1800 hrs 4/21/06. The PT will be conducted by the completion rig and results this space for Federal or State Office use) PPROVED BY Title	X Other – Casing Report OH w/8-3/4" bit & tagged cement @ 102'. 3188'. RU BJ. Pumped preflush 10/10/15 cf – 179 bbl slurry) Premium Lite w/3%. 22 bbl) Type 3 w/1% CaC11, .25#/sx Plug down @ 1200 hrs 4/21/06. RD & s reported on the next report.
Type of Submission Notice of Intent Abandonment Abandonment New Construction Non-Routine Fracturing Casing Repair Water Shut off Casing Conversion to Injection Describe Proposed or Completed Operations 18/06 MIRU Aztec #580. NU BOP, PT -OK. PT casing to 600#/30 min. Good test. RI O & then ahead to 3192'. Circ. hole. RIH w/73 jts 7" 20#, J-55 casing and landed @ 3 mped scavenger cement of 19 sx (57 cf - 10 bbls) Premium Lite. Lead w/472 sx (1005 Cl, .25#/sx Celloflake, 5#/sx SCM1, .4% FL-52, .4% SMS. Tailed w/90 sx (124 cf - 2/ clloflake, 0.2% FL-52. Dropped plug and displaced. Circ. 45 bbls cement to surface. P eased rig 1800 hrs 4/21/06. The PT will be conducted by the completion rig and results 1. I hereby certify that the foregoing is true and correct. I hereby certify that the foregoing is true and correct. I hereby certify that the foregoing is true and correct. I hereby certify that the foregoing is true and correct. I hereby certify that the foregoing is true and correct. I hereby certify that the foregoing is true and correct. I hereby certify that the foregoing is true and correct. I hereby certify that the foregoing is true and correct. I hereby certify that the foregoing is true and correct. I hereby certify that the foregoing is true and correct. I hereby certify that the foregoing is true and correct.	X Other - Casing Report OH w/8-3/4" bit & tagged cement @ 102'. 3188'. RU BJ. Pumped preflush 10/10/15 cf - 179 bbl slurry) Premium Lite w/3%. 2 bbl) Type 3 w/1% CaC11, .25#/sx Plug down @ 1200 hrs 4/21/06. RD & s reported on the next report.