

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
830' FSL & 830' FEL SE/4 SE/4 SEC 11-T31N-R06W

5. Lease Designation and Serial No.
SF-078771

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #1E

9. API Well No.
30-039-25411

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Replace wore Tbg, repair pkr assembly

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

01-06-2006 MIRU, TIH w/ plug, plug failed, unable to bleed down LS tbg. SDFN.

01-13-2006 Unable set BP valve. Bled and kill w/ kcl. ND/NU. Tag for fill. Measure out hole w/SS tbg, tbg count is off. TIH w/ 1 1/4" tbg & notched collar. SD for weekend.

01-16-2006 Comp TIH, 62' fill. CO to pkr @ 6060'. TOOH w/ SS tbg. Rig for LS tbg. LS tbg parted 13" jt. Pipe eaten from inside, SDFN.

01-17-2006 TIH w/ fish & sinker bar, - dress fish top. TIH & made chem cut top pkr. Sgl dwn w/LS tbg. TIH w/ fish assembly to 500'.

01-18-2006 TIH w/ tbg & fish assemb. Circ. Engage. Jar. TOHw/ fish assemb. Broke down ld out fish tls. Rep BOP rms. Rig for 11/2". SDFN.

01-19-2006 200#csg. Bled dwn. TIHw/ 11/2" LS tbg. TOH w/ LS tbg - laid dwn in singles. Change BOP ram to 23/8". TIH w/ 23/8" tbg. TOH w/ 23/8" tbg & DC's. LD in singles. Change BOP rams to 11/2". Rigged to run 112" prod string tbg. SDFN.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date April 27, 2006

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

01-20-2006 200 psi csg, MI & spot replacement tbg, load out bad tbg & WS tbg. TIH w/ 246 jts 1 ½", 2.9# tbg as follows: mule shoe, 1 jt tbg, 1.375" SN @ 7912', 58 jts tbg, seal assembly, 186 jts tbg, 6' pup jt & 1 jt tbg. Landed @ 7946'. SDFN.

01-23-2006 TIH w/ 181 jts 1 ¼", 2.9# tbg as follows: perf pup jt, 1 jt tbg, 1.062" SN @ 5924', 181 jts tbg. Landed @ 5962'. ND/NU.TEST @ 3500 psi. Pump off chk LS. Pump off chk SS. Turn well to production department, release rig @ 1830 hrs, 01/23/06.