

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-031-05212	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
Lease Name or Unit Agreement Name Hospah Sand Unit	
8. Well Number 25	
9. OGRID Number	
10. Pool name or Wildcat Upper Hospah	
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> 2. Name of Operator Dominion Production Company, LLC 3. Address of Operator 1414 W Swann Av, Suite 100, Tampa, FL 33606 4. Well Location Unit Letter <u>O</u> 990' feet from the <u>S</u> line and <u>1800</u> from the E Line Section 36 Township <u>1N</u> Range 9W NMPM County McKinley 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7012GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dominion Proposes to plug this well in accordance with the attached procedure and any agreed modifications thereto.

ESTIMATED START DATE 8/27/19

**NMOCD**  
**AUG 27 2019**  
**DISTRICT III**

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kayla Menard TITLE President DATE 8/26/19

Type or print name PP David Burns E-mail address: burnsdavid@verizon.net PHONE: 832 545 4600

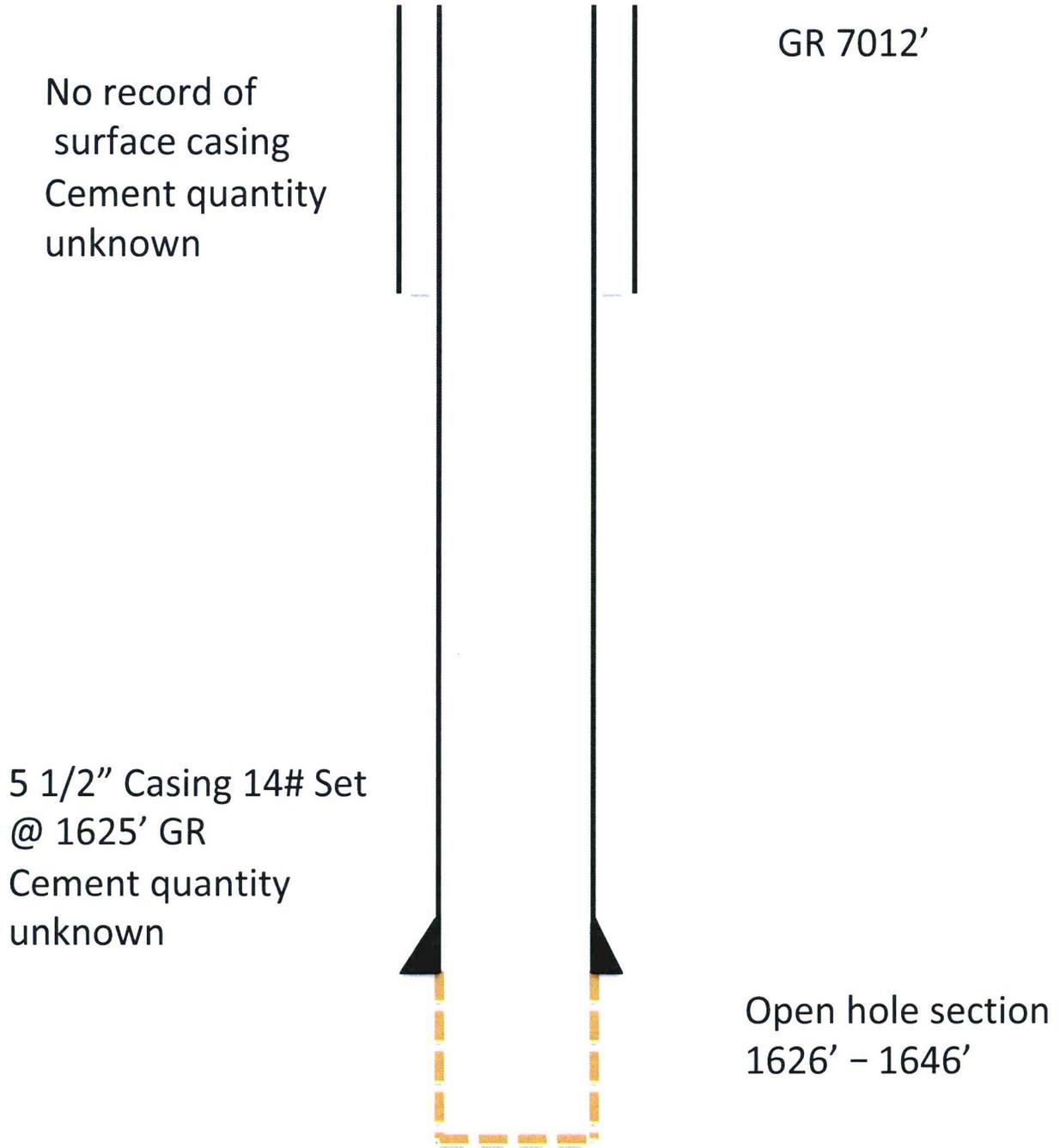
**For State Use Only**  
 APPROVED BY: Monica Kuehling TITLE Deputy Oil & Gas Inspector, District #3 DATE 8-27-19

Conditions of Approval (if any):  
Verbal approval given 8-26-19  
AV

**Plug and Abandonment Plan**  
Dominion Production Co, LLC.  
Hospah Sand Unit 25  
API# 3003105212  
990' FSL & 1800' FEL  
Sec. 36 T17N R9W  
McKinley County, New Mexico

1. Comply with all OCD, DPC and contractor safety rules and regulations. Hold safety meetings each morning.
2. MIRU, Check Braden head for pressure. Bleed pressure off of well if necessary.
3. **Plug # 1- (Upper Hospah Sand 1445'-1645')** RIH with 2 7/8" 4.7#, WS with mule shoe sub. Wash wellbore to TD of 1625'. Mix and Pump 26 Sks, Class B Cement @ 15.5 ppg to cover Gallup with 50' cap and 50'excess.
4. **Plug #2-(Mancos Plug/ Surface Plug, 750'-Surface)** MIRU Wireline Truck, RIH with CBL Tool, from approx 1300' to Surface. Shoot 3-3/8" Squeeze holes (120 Degree Phasing) at approx. 750', actual to be determined from Bond Log. MIRU Pump Truck, Pump Approx. 20 bbls Fresh Water to establish circulation through Squeeze Holes. At Successful Circulation, Mix and Bullhead 130 Sks, Class B Cement @ 15.5 ppg, for outside annulus, Mancos Surface Plug, followed with 102 Sks of Class B Cement @ 15.5 ppg from 750' to Surface. Allow well to stabilize overnight. Top Casing off with Cement if necessary.
5. Cut off well 3' below ground and install P&A marker per OCD specifications. RD, cleanup MOL.
6. Restore location to OCD specifications.

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Hospah Sand Unit 25  
API# 3003105212 990' FSL & 1800' FEL  
Sec.36T18N R9W McKinley County, New Mexico



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No record of  
Any surface casing

Surface markers in  
accordance with  
requirements

Squeeze 130 Sks Class B  
Cement. 27.6 BBls  
Top off to surface

Squeeze holes approx. 750'

5 1/2" Casing 14# Set  
@ 1625' GR  
Cement quantity  
unknown

Top of cement  
Approx. 1,426'  
26 sks @ 1.18 Cu/ft Sx  
Approx 5.5 bbl cement  
100' + excess

