

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-031-20269
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Dominion Production Company, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1414 W Swann Av, Suite 100, Tampa, FL 33606		7. Lease Name or Unit Agreement Name Hospah Sand Unit
4. Well Location Unit Letter <u>O</u> 530 feet from the <u>S</u> line and 1440 feet from the <u>E</u> Line Section 36 Township <u>17N</u> Range <u>9W</u> NMPM County <u>McKinley</u>		8. Well Number 48Y
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6986GR		9. OGRID Number
		10. Pool name or Wildcat Upper Hospah

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dominion Proposes to plug this well in accordance with the attached procedure and any agreed modifications thereto.

ESTIMATED START DATE 8/29/19

NMOC

AUG 27 2019

DISTRICT III

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kayla Menard TITLE President DATE 8/26/19

Type or print name David Burns E-mail address: burnsdavid@verizon.net PHONE: 832 545 4600

**For State Use Only**  
APPROVED BY: Monica Kuehling TITLE Deputy Oil & Gas Inspector, District #3 DATE 8-27-19

Conditions of Approval (if any):

Verbal approval given 8-26-19

AV

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**Plug and Abandonment Plan**  
**Dominion Production Co, LLC.**  
**Hospah Sand Unit 48Y**  
**API# 3003120269**  
**530' FSL & 1440' FEL**  
**Sec. 36 T17N R9W**  
**McKinley County, New Mexico**

1. Comply with all OCD, DPC and contractor safety rules and regulations. Hold safety meetings each morning.
2. MIRU, Check Braden head for pressure. Bleed pressure off of well if necessary.
3. **Plug # 1- (Upper Hospah Sand 1425'-1625')** RIH with 2 7/8" 4.7#, WS with mule shoe sub. Wash wellbore to TD of 1574'. Mix and Pump 26 Sks, Class B Cement @ 15.5 ppg to cover Gallup with 50' cap and 50' excess.
4. **Plug #2-(Mancos Plug/ Surface Plug, 750'-Surface)** MIRU Wireline Truck, RIH with CBL Tool, from approx 1300' to Surface. Shoot 3-3/8" Squeeze holes (120 Degree Phasing) at approx. 750', actual to be determined from Bond Log. MIRU Pump Truck, Pump Approx. 20 bbls Fresh Water to establish circulation through Squeeze Holes. At Successful Circulation, Mix and Bullhead 130 Sks, Class B Cement @ 15.5 ppg, for outside annulus, Mancos Surface Plug, followed with 102 Sks of Class B Cement @ 15.5 ppg from 750' to Surface. Allow well to stabilize overnight. Top Casing off with Cement if necessary.
5. Cut off well 3' below ground and install P&A marker per OCD specifications. RD, cleanup MOL.
6. Restore location to OCD specifications.

# Plug and Abandonment Plan

Dominion Production Co, LLC.

Hospah Sand Unit 48Y

API# 3003120269 530' FSL & 1440' FEL

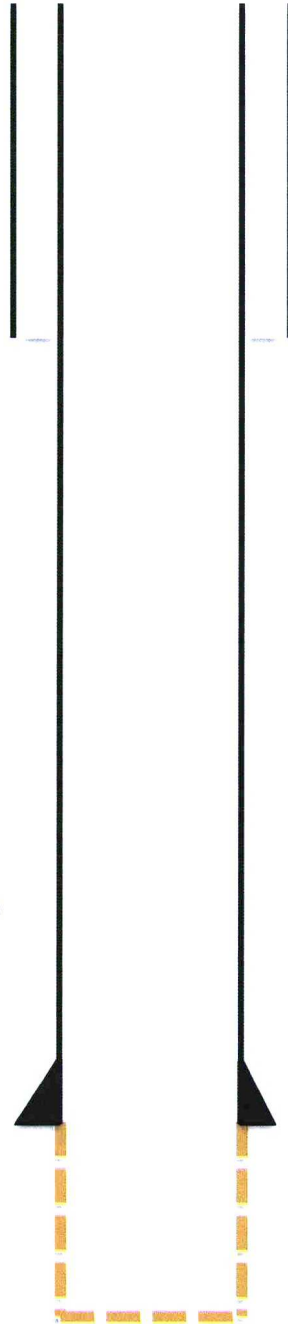
Sec. 36 T18N R9W McKinley County, New Mexico

8 5/8" Casing 24#  
Set at 60ft. 50SX  
Cement

GR 6986'

5 1/2" Casing 14# K-55  
Set @ 1614' GR  
Cemented with 150  
sks

Open hole section  
1615' - 1625'



## Plug and Abandonment Plan

Dominion Production Co, LLC.

Hospah Sand Unit 48Y

API# 3003120269 530' FSL & 1440' FEL

Sec. 36 T18N R9W McKinley County, New Mexico

8 5/8" Casing 24#  
Set at 60ft. 50SX  
Cement

Surface markers in  
accordance with  
requirements

Squeeze 130 Sks Class B  
Cement. 27.6 BBls  
Top off to surface

Squeeze holes approx 750'

5 1/2" Casing 14# K-55  
Set @ 1614' GR  
Cemented with 150  
sks

Top of cement  
Approx. 1,425'  
26 sks @ 1.18 Cu/ft Sx  
Approx 5.5 bbl cement  
100' + excess

