

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form 3160-5 (Rev. 11-15-14)
OMB No. 1004-0137
Expires January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NMSF 080312**

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and or No.
East Puerto Chiquito Mancos Unit

8. Well Name and No. **EPCMU #22 (C-5)**

9. API Well No. **30-039-08179**

10. Field and Pool or Exploratory Area
East Puerto Chiquito Mancos

11. Country or Parish, State
Rio Arriba, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Benson-Montin-Greer Drilling Corp.

3a. Address **4900 College Blvd.
Farmington, NM 87402**

3b. Phone No. (include area code)
(505) 325-8874

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL, 1815' FWL C-5-26N-1E

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report BR	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

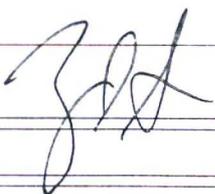
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Benson-Montin-Greer Drilling Corp. has plugged and abandoned EPCMU #22 (C-5). See attached daily reports for details.

NMOC
JUL 23 2019
DISTRICT III

14. I hereby certify that the foregoing is true and correct. Name (Printed Typed)
Zach Stradling

Title **Vice President**

Signature 

Date **06/12/2019**

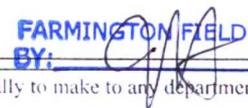
THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date **JUL 18 2019**

Office **FARMINGTON FIELD OFFICE**

BY: 

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC **BR**

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BENSON-MONTIN-GREER DRILLING CORP.
Daily P&A Report Summary

Well Name: EPCMU #22 (C-5)
Operator: BMG Drilling Corp.
Contractor: Llaves Well Service
Superintendent: Ben Gonzales
Supervisor: Jaime Serna

Date: 5/6/19-5/13/19
API Number: 30-039-08179
Location: C-5-26N-1E
Field: East Puerto Chiquito Mancos

Work Summary:

Date	5/6/19
Description	MI RU LWS. Latch on to tubing. Pulled 30,000 on tubing. Tubing stuck. MI Frac tank. SDON.

Date	5/7/19
Description	Opened tubing to pit. MI WSI. RU Drilling flange and hanger jack. Jacked up tubing .Removed well head slips. ND hanger jack. Stacked out tubing Installed flange NU BOP. NU Rig pump. Pumped 8 bbls down tubing pressure up. Pumped 40 bbls @ 500 psi @ 1.5 bbls per min. Worked tubing while pumping. NU to pump into casing. Pumped .5 bbls pressure to 500 psi. Holding pressure worked tubing. No pressure lost in 30 min. Test OK. Opened casing to pit. SDON.

Date	5/8/19
Description	MI RU Cutters wire line. RIH to find free point. Stared @1800' found free point 2@ 1132'POOH. RIH with chemical cutter. Cut tubing @ 1100'. POOH. TOO H with 36 Jts 2 3/8 10 rd eue laid down tubing. RIH with perf gun. Deep penetration shots .22 8 holes @ 1085'. POOH. RIH with CR set @ 1035'.POOH. Load casing with fresh water. 4.5 bbls to load. RIH with log tools. Log hole from 1035 to surface. Log shows no cement outside of 3 1/2. ND Cutters. Hauled and unload 2 3/8 tubing. Load 46 Jts 1 1/4 eue tubing. Hauled to location. SDON.

Date	5/9/19
Description	Spot 1 1/4 tubing. Tally. TIH with CR stinger and 1 1/4 work string. 33 Jts. NU A-Plus circulate hole with 10 bbls fresh water. Clean returns. Sting into CR. NU pump to casing. Pressure test casing to 650 psi for 30 min. OK. Opened pressure to pit. NU pump to tubing. Pumped down tubing and up outside 3 1/2. Circulate up 3 1/2 x 5 1/2 casing. 13 bbls fresh water clean returns. Shut in 5 1/2 casing. Pumped down tubing to est rate. 2.5 bbls @ 800 psi. I (Ben Gonzales) and Dereck Comanche / A-Plus called Jimmy Dobson (BLM) Talk and got approval to proceed with P#1. Plug #1 Mix and pumped 126 sx 144.9 cf 15.8 ppg Class cement. 112 sx from 1035' to 2288'. Opened 5 1/2 casing to pit. Pumped 9 sx into 5 1/2. Good returns up 5 1/2. Sting out of CR Pumped 5 sx above CR. TOO H with tubing. Laid down. NU Cutters wire line RIH to 553' Shot perf holes. POOH. ND Cutters. Dug up well head. Found 8 5/8 casing. Homemade hanger and no valves. SDON.

Date	5/13/19
Description	NU A-Plus pump to 3 1/2 casing pumped 5 bbls establish circulation. Down 3 1/2 UP 5 1/2. Pumped 15 bbls fresh water to clean up. SHUT IN 5 1/2. Pressure test. 700 PSI 30 min. OK. BLM checked LEL and pressure on 8 5/8. Got approval from BLM Jimmy Dobson and NMOCD B. Powell circulate good cement out intermediate and cut off wellhead. Run in with poly pipe down 8 5/8 and top off with cement. ND BOP. NU blank flange on well head. Mix and pumped

	<p>72 sx 82.8 cu ft 1.15 yield 15.9 ppg class G cement from 553 to surface. Good returns out of 5 1/2 shut in well head. MI High Desert to cut well head. Saw cut well head. Found cement at surface both intermediate and casing. Weld on DHM. Ran into 8 5/8 with 1" poly while pumping water worked down to 14'. Hit hard cement. Good clean returns. Got approval from BLM Jimmy Dobson and NMOCD B. Powell to top off with cement. 5-13-19 3:00 pm. Mix and pump 30 sx to fill 8 5/8, cellar and set DHM. SDON.</p>
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BMG Drilling
4900 College Blvd.
Farmington, NM 87402

P.O. Box 1979, Farmington, NM 87499
(505) 325-2627

Name: EPCMU #22 (C-5)
API:30-039-08179, 05/30/2019

Well Plugging Report

Cement Summary

Plug #1 - (Gallup/TOF/Mancos) Mix and pump total 126sxs (144.9 cf 15.8 PPG) Class G Cmt from 2288' to 922' TOC With 112sxs below/ 9sxs outside / 5sxs above.

Plug #2 - (Surface) Mix and Pump 72sxs (82.8 cf 1.15 yield 15.9 PPG) Class G cmt from 553' to 0' good cmt. returns out intermediate valve.

DHM - Mix and Pump 30sxs set DHM

Work Detail

05/09/2019

HSM on JSA. S&S equipment, Chain up equipment. Spot in equipment (muddy location) RU pump and cmt equip. Wait on rig crew. TIH with stinger. RU pump to tbg pump and establish circulation. Clean up returns. Note: rig crew previously set 3.5" CR at 1034'. Sting into CR. RU pump to csg. PT csg to 650 PSI for 30 min. PT good RU pump to tbg pump and establish circulation up 3.5" x 5.5" csg clean up returns. SI intermediate. Pump and establish rate below CR of 2.5 BBLs a min at 800 PSI. W.O.O. Ben Gonzalez with BMG received approval to proceed with P #1.

Pumped **Plug #1**.

Drain pump and lines secure equipment SDFD.

05/13/2019

HSM on JSA. S & S equipment. RU pump to 3.5" csg pump 5 BBLs. Establish circulation out 3.5" x 5.5" out perf holes at 553'. Pump total 15 BBLs of FW. SI intermediate PT to 700 PSI for 30 min. Good rig crew. Dug out W.H. Check for any LEL and PSI out surface csg. Jimmie Dobson, BLM and B. Powell, NMOCD approved to circulate good cmt. out intermediate casing; Cut W.H. and poly pipe surface csg plug on 5/12/19 at 5:00 PM. Bleed off PSI W.O. rig. ND BOP and NU blank flange.

Pumped **Plug #2**.

High Desert preformed hot work. RU air saw to cut off W.H.; found cmt. in csg and Intermediate at surface. Weld on A Plus DHM. RU 1" Poly pipe RIH to 14' could not get past. Attempt jet fresh water. Clean up clean up returns. Received approval from BLM (J. Dobson) and NMOCD (B.Powell) top load cellar with cmt. to set DHM on 5/13/19 at 3:00 PM. Topped off casing with 30 sxs and set DHM. RD Pump and cmt equipment. Unchain equipment. LAT. 36* 31' 08.40"N LONG. 106* 51' 39.24"W

Road equipment back to yard. JOB COMPLETE

On Site Reps:

Name	Association	Notes
Jimmy Dobson	BLM	On Location
Ben Gonzales	Co. Rep.	On Location