

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM76832

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE8. Well Name and No.
CARRACAS 10A 8

2. Name of Operator

SOUTHLAND ROYALTY COMPANY LLC

Contact: ERIC KITTINGER

Email: ekittinger@mspartners.com

9. API Well No.
30-039-26420-00-S1

3a. Address

400 W 7TH STREET
FORT WORTH, TX 76102

3b. Phone No. (include area code)

Ph: 817.334.8302

10. Field and Pool or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 10 T32N R5W SENE 800FNL 540FEL
36.997923 N Lat, 107.342565 W Lon

11. County or Parish, State

RIO ARRIBA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Southland Royalty Company has filed for TA/POW Status extension with the NMOCD.
The Carracas 10A8 was converted to a POW on 6/26/2008.
Attached is a copy of the passing MIT Report, MIT Chart, and BHT Report.

The NMOCD has extended TA/POW Status to 6/13/2024.

NMOCD

JUL 10 2019

DISTRICT III

extension expires 6/13/2020

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #470802 verified by the BLM Well Information System
For SOUTHLAND ROYALTY COMPANY LLC, sent to the Farmington
Committed to AFMSS for processing by JOE KILLINS on 07/03/2019 (19JK0072SE)

Name (Printed/Typed) CONNIE BLAYLOCK

Title REGULATORY TECH

Signature (Electronic Submission)

Date 06/26/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JOE KILLINS

Title ENGINEER

Date 06/13/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD**

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NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RFD BRADEN ROAD
AZTEC NM 87410
(505) 234-6175 FAX: (505) 234-6175
<http://www.state.nm.us/oilconservation/aztec.htm>

BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 6.13.19 Operator Sandland API #30-0 39-26420
Property Name Carrizosa Unit Well No. 8A Location: Unit H Section 10 Township 3 Range 5
Well Status (Shut-In or Producing) Initial PSI: Tubing 860 Intermediate N/A Casing 7 Bradenhead 0

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

| Testing TIME | PRESSURE | | | INTERM | |
|-----------------|----------|-------------------|-----|--------|-----|
| | BH | Bradenhead Int | Csg | Int | Csg |
| 5 min | 0 | | 7 | | |
| 10 min | 0 | | 7 | | |
| 15 min | 0 | | 7 | | |
| 20 min | | | | | |
| 25 min | | | | | |
| 30 min | | | | | |

FLOW CHARACTERISTICS
BRADENHEAD INTERMEDIATE

| | |
|-----------------|-------------------------------------|
| Steady Flow | |
| Surges | |
| Down to Nothing | |
| Nothing | <input checked="" type="checkbox"/> |
| Gas | |
| Gas & Water | |
| Water | |

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR _____ FRESH _____ SALTY _____ SULFUR _____ BLACK _____

5 MINUTE SHUT-IN PRESSURE

BRADENHEAD 0

INTERMEDIATE N/A

REMARKS:

Nothing when opened. Nothing when opened
after 5 min. Shut in

By Douglas J. Hume
lease Operator
(Position)

Witness Nomra Kuchling

E-mail address _____



NEW MEXICO ENERGY, MINERALS and
NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT

(TA OR UIC)

Date of Test 6.13.19 Operator Southland API # 30-0 3926420

Property Name Carmichael Unit 10A Well # 8A Location: Unit 11 Sec 10 Twp 32 Rge 5

Land Type:

State _____
Federal _____
Private _____
Indian _____

Well Type:

Water Injection _____
Salt Water Disposal _____
Gas Injection _____
Producing Oil/Gas _____
Pressure observation ☒

Temporarily Abandoned Well (Y/N): _____ TA Expires: 6.13.2024

Casing Pres. 0 Tbg. SI Pres. _____ Max. Inj. Pres. _____
Bradenhead Pres. 0 Tbg. Inj. Pres. _____
Tubing Pres. 860
Int. Casing Pres. N/A

Pressured annulus up to 560 psi. for 30 mins. Test passed/failed passed

REMARKS: BH Casing tubing
50 560 860
100 560 860
150 560 860
200 560 860
25 560 860
30 560 860
Partial Det
top Det

By Douglas J. H...
(Operator Representative)

Witness Monica Kuchling
(NMOCD)

lease operator
(Position)

Revised 02-11-02

