

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078423

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: COAL BED METHANE		8. Well Name and No. SAN JUAN 29-7 UNIT 550S
2. Name of Operator HILCORP ENERGY COMPANY		9. API Well No. 30-039-29202-01-S1
Contact: CHRISTINE BROCK E-Mail: cbrock@hilcorp.com (san juan)		
3a. Address 1111 TRAVIS STREET HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 505.324.5155	10. Field and Pool or Exploratory Area BASIN DAKOTA BASIN FRUITLAND COAL
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T29N R7W NESE 2332FSL 1109FEL 36.739406 N Lat, 107.535139 W Lon		11. County or Parish, State RIO ARRIBA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The subject well was TA'd on 9/1/2009. Hilcorp Energy Company requests permission to perform a MIT per the attached procedure and wellbore schematic in order to extend the TA status.

NMOCD
JUL 19 2019
DISTRICT III

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #473630 verified by the BLM Well Information System
For HILCORP ENERGY COMPANY, sent to the Farmington
Committed to AFMSS for processing by JOE KILLINS on 07/16/2019 (19JK0101SE)**

Name (Printed/Typed) CHRISTINE BROCK	Title OPERATIONS REGULATORY TECH.
Signature (Electronic Submission)	Date 07/16/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>JOE KILLINS</u>	Title <u>ENGINEER</u>	Date <u>07/16/2019</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Farmington</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) **** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

San Juan 29-7 Unit #550S

I-11-29N-07W; 2332 FSL; 1109 FEL

36.739399,-107.5351181 NAD 83

API: 30-039-29202

TA Mechanical Integrity Test

7/16/19

Proposed Procedure

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.
2. Check casing, tubing and bradenhead pressures and record all well pressures.
3. MIRU pump truck. Load casing.
4. Pressure test well to 560 psi, charting test with NMOCD witness on location
5. RDMO pump truck

Well Name: SAN JUAN 29-7 UNIT #550S

API / UWI 3003929202	Surface Legal Location 011-029N-007W4	Field Name BASIN (FRUITLAND COAL)	License No.	State / Province NEW MEXICO	Well Configuration Type DEVIATED
Original KB RT Elevation (ft) 6,341.00	KB-Grid Distance (ft) 12.00	Original Spud Date 1/12/2004 21:30	Rig Release Date 7/20/2006 06:00	PBTD (All) (ftKB) Sidetrack 1 - 7,737.0	Total Depth All (TVD) (ftKB) Original Hole - 3,872.9

Most Recent Job					
Job Category WELL INTERVENTION	Primary Job Type OTHER	Secondary Job Type	Actual Start Date 8/12/2014	End Date 8/12/2014	

TD: 7,765.0 DEVIATED, Sidetrack 1, 7/16/2019 7:54:06 AM

