

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0177  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. JIC430
2. Name of Operator DJR OPERATING LLC		6. If Indian, Allottee or Tribe Name JICARILLA APACHE
3a. Address 1600 BROADWAY SUITE 1600 DENVER, CO 80202		7. If Unit or CA Agreement, Name and or No.
3b. Phone No. (include area code) Ph: 505-632-3476		8. Well Name and No. JICARILLA 430 10
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T23N R5W SESE		9. API Well No. 30-043-20773-00-S1
		10. Field and Pool or Exploratory Area SOUTH LINDRITH
		11. County or Parish, State SANDOVAL COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Production (Start Resume)
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal
	<input checked="" type="checkbox"/> Other Workover Operations

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

DJR Operating, LLC plans to use a closed loop system while conducting work on the subject well.

**NMOC D**

**JUL 29 2019**

**DISTRICT III**

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #472738 verified by the BLM Well Information System For DJR OPERATING LLC, sent to the Rio Puerco Committed to AFMSS for processing by JOE KILLINS on 07/12/2019 (19JK0006SE)</b>	
Name (Printed Type) SHAW-MARIE CRUES	Title HSE TECHNICIAN
Signature (Electronic Submission)	Date 07/10/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	JOE KILLINS Title PETROLEUM ENGINEER	Date 07/12/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Rio Puerco

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**NMOC D**

**DJR Operating, LLC**  
**JICARILLA 430 10**  
Expense - RTP Projects

Lat 36.18936

Long -107.30621

Prepared by: Stacy Sandoval Date: 4/8/2019  
Scope of Work: Pull pump, pressure test tubing and run back in with rebuilt insert pump.  
Est. Rig Days: 2

WELL DATA

API: 30-043-20773 Spud Date: 8/24/1985  
LOCATION: Section 25 - T 023N - R 005W PBD: 6,204'  
Artificial lift on well (type): Rod Pump  
Well Failure Date: 3/9/2019

Contacts	Name	Cell #
Engineer	Stacy Sandoval	505-634-6643
Operator	Lee Ingram	505-486-9388
Foreman	Richard Graves	505-215-3625

Well History/Justification

The Jicarilla 430 10 was drilled and completed as a commingled Gallup/Dakota producer in 1985. In a previous workover in March 2018 the tubing was replaced along with a pump change. It is believed that the rods are parted in this well. In order to restore production a remedial job will be required.

Recommendation

This well is capable of producing 4 BOPD and 12 MCFD. It is recommended to pull pump, fish out parted rods if necessary, and replace with rebuilt pump in order to restore fluid production.

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and DJR Operating safety and environmental regulations.
2. MIRU workover rig. Check casing, tubing, and bradenhead pressures. If there is pressure on the BH, contact Engineer.
3. Unseat pump & kill well with produced water, as necessary.
5. TOOH with rod string (per pertinent data sheet). Fish out parted rods if necessary.
6. RIH with standing valve, pressure test tubing to 1000 psi. Contact engineer if test fails.
7. RIH with rod string. If possible put a 2' or 4' pony below polished rod.

Rod String Description		Pump Component Description
1	Insert Pump (per description)	RHAC-Z HVR 2"x1.25"x9"x13' Insert Pump with dip tube and strainer nipple
6	1-1/4" Sinker Bars	
20	3/4" Guided Rods	
25	3/4" Sucker Rods	
80	5/8" Sucker Rods	
35	5/8" Guided Rods	
74	3/4" Guided Rods	
As Needed	3/4" Pony Rods	
1	1-1/4" x 22' Polished Rod	

11. Seat pump. Load tubing with water. Pressure test tubing and pump to 1,000 psi. Test for good pump action. Space out pump and seat pump. RDMO.