

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 31 2019

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

5. Lease Serial No. **NOG13121793**
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. NMNM135217A
2. Name of Operator Enduring Resources IV LLC		8. Well Name and No. N ESCAVADA UNIT #317H
3a. Address 200 Energy Court Farmington NM 87401	3b. Phone No. (include area code) 505-636-9743	9. API Well No. 30-043-21295
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 228' FSL & 1547' FEL, Sec 9, T22N, R7W BHL: 1839' FSL & 2284' FEL, Sec 5 T22N, R7W		10. Field and Pool or Exploratory Area ESCAVADA N, MANCOS
		11. Country or Parish, State Sandoval, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<input checked="" type="checkbox"/> Completion	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/13/18-10/15/18- MIRU.

10/16/18- PSI Test Casing @ 2500#s for 30 Min GOOD TEST

10/17/18-clean out

10/18/18- Perf MC 1st stage, 14700'-14998'

10/19/18-12/4/18- wait on frac

ACCEPTED FOR RECORD

FEB 06 2019

FARMINGTON FIELD OFFICE
By: 

NMOCD

FEB 08 2019

DISTRICT III

CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo	Title Permit Specialist
Signature 	Date 1/31/19

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

12/5/18- PSI Test All Lines, Test Good

Frac MC 1st-2nd stage 14700'-14998'- 8, 0.35" holes, MC 1st- 2nd stage with 658090# 30/50 & 20/40 PSA Sand

12/6/18- Perf 3rd-4th stage 14362'-14661'-with 20, 0.35" holes. Frac MC 3rd-4th stage with 655590#, 30/50 & 20/40 PSA Sand

Perf 5th-6th stage 14025'-14323'- with 20, 0.35" holes. Frac MC 5th-6th stage with 653920#, 30/50 & 20/40 PSA Sand

Perf 7th-8th stage 13687'-13986'- with 20, 0.35" holes. Frac MC 7th-8th stage with 653960#, 30/50 & 20/40 PSA Sand

Perf 9th-10th stage 13350'-13648'-with 20, 0.35" holes. Frac MC 9th-10th tage with 654130#, 30/50 & 20/40 PSA Sand

12/7/18- Perf 11th-12th stage 13012'-13311'- with 20, 0.35" holes. Frac MC 11th-12th stage with 656275#, 30/50 & 20/40 PSA Sand

Perf 13th-14th stage 12675'-12973'- with 20, 0.35" holes. Frac MC 13th-14th stage with 650440#, 30/50 & 20/40 PSA Sand

12/8/18- Perf 15th-16th stage 12337'-12636'- with 20, 0.35" holes. Frac MC 15th-16th stage with 656944#, 30/50 & 20/40 PSA Sand

Perf 17th-18th stage 12000'-12298'- with 20, 0.35" holes. Frac MC 17th-18th stage with 653903#, 30/50 & 20/40 PSA Sand

12/9/18- Perf 19th-20th stage 11662'-11961'- with 20, 0.35" holes. Frac MC 19th-20th stage with 650704#, 30/50 & 20/40 PSA Sand

Perf 21st-22nd stage 11325'-11623'- with 20, 0.35" holes. Frac MC 21st-22nd stage with 659169#, 30/50 & 20/40 PSA Sand

12/10/18- Perf 23rd-24th stage 10987'-11286'- with 20, 0.35" holes. Frac MC 23rd-24th stage with 657200#, 30/50 & 20/40 PSA Sand

Perf 25th-26th stage 10650'-10945'- with 20, 0.35" holes. Frac MC 25th-26th stage with 656095#, 30/50 & 20/40 PSA Sand

12/11/18- Perf 27th-28th stage 10312'-10611'- with 20, 0.35" holes. Frac MC 27th-28th stage with 653738#, 30/50 & 20/40 PSA Sand

Perf 29th-30th stage 9975'-10273'- with 20, 0.35" holes. Frac MC 29th-30th stage with 648950#, 30/50 & 20/40 PSA Sand

Perf 31st-32nd stage 9637'-9936'- with 20, 0.35" holes. Frac MC 31st-32nd stage with 672456#, 30/50 & 20/40 PSA Sand

12/12/18- Perf 33rd-34th stage 9300'-9598'- with 20, 0.35" holes. Frac MC 33rd-34th stage with 655720#, 30/50 & 20/40 PSA Sand

12/13/18- Perf 35th-36th stage 8962'-9261'- with 20, 0.35" holes. Frac MC 35th-36th stage with 651627#, 30/50 & 20/40 PSA Sand

Perf 37th-38th stage 8626'-8923'- with 20, 0.35" holes. Frac MC 37th-38th stage with 654165#, 30/50 & 20/40 PSA Sand

Perf 39th-40th stage 8287'-8586'- with 20, 0.35" holes. Frac MC 39th-40th stage with 652080#, 30/50 & 20/40 PSA Sand

12/14/18-12/19/18- standby

12/20/18- Perf 41st-42nd stage 7950'-8248'- with 20, 0.35" holes. Frac MC 41st-42nd stage with 664140#, 30/50 & 20/40 PSA Sand

12/21/18- standby

12/22/18- Perf 43rd-44th stage 7612'-7911'- with 20, 0.35" holes. Frac MC 43rd-44th stage with 653928#, 30/50 & 20/40 PSA Sand

Perf 45th-46th stage 7275'-7573'- with 20, 0.35" holes. Frac MC 45th-46th stage with 666039#, 30/50 & 20/40 PSA Sand

12/23/18- Perf 47th-48th stage 6937'-7236'- with 20, 0.35" holes. Frac MC 47th-48th stage with 657894#, 30/50 & 20/40 PSA Sand

12/24/18- Perf 49th-50th stage 6600'-6898'- with 20, 0.35" holes. Frac MC 49th-50th stage with 647600#, 30/50 & 20/40 PSA Sand

12/25/18-12/26/18- Holiday

12/27/18- Perf 51st-52nd- stage 6262'-6561'- with 20, 0.35" holes. Frac MC 51st-52nd stage with 661840#, 30/50 & 20/40 PSA Sand

12/29/18-Perf 53rd-54th stage 5925'-6223'- with 20, 0.35" holes. Frac MC 53rd-54th stage with 654900#, 30/50 & 20/40 PSA Sand

Perf 55th stage 5745'-5885'- with 20, 0.35" holes. Frac MC 55th stage with 340985#, 30/50 & 20/40 PSA Sand

RDMO

12/30/18-1/3/19- wait on DO

1/4/19-1/17/19- MIRU- DO Frac plugs. Got stuck, start fishing on last 4 plugs. Could not release fish made decision to abandon 4 plugs in wellbore, 9127'-13627'.

1/18/19-1/19/19- Pull tie back. While pulling tieback out it parted. Fished and could not release, made decision to abandon, top of tieback @ 4650'.

1/20/19- Landed @ 4191'. 132 Jnts of 2 7/8" 6.5# L-80.

NOTE: will file delivery info on delivery sundry