RECEIVED

Form 3160-5 (June 2015)

1. Type of Well

⊠Oil Well

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137

Expires: January 31, 2018

5.	Lease	Serial	No.
	NOG13	312179	93

NMNM135217A

8. Well Name and No.

N Escavada Unit 318H

SUNDRY NOTICES AND REPORTS ON WELLS armington Field Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Other

SUBMIT IN TRIPLICATE - Other instructions on page 2

Gas Well

513121/93			
Indian, Allottee or Tribe Name			
Indian, Allottee or Tribe Name			

7. If Unit of CA/Agreement, Name and/or No.

2. Name of Operator Enduring Resources IV LLC				9. API Well No. 30-043-21301	
3a. Address 200 Energy Court Farmington NA	3b. Phone No. (include area code) 505-636-9743		10. Field and Pool or Exploratory Area Escavada N; Mancos		
4. Location of Well (Footage, Sec SHL: 268' FSL & 1548' FEL Se SHL: 346' FSL & 2279' FEL Se	c 09 T22N R7W			11. Country or Parish, Sta Sandoval, NM	te
12.	CHECK THE APPROPRIATE E	BOX(ES) TO INDICATE NATUR	RE OF NOTIO	CE, REPORT OR OTHER	DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
□Notice of Intent Subsequent Report □Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	□ Deepen □ Hydraulic Fracturing □ New Construction □ Plug and Abandon □ Plug Back	Recci	uction (Start/Resume) amation omplete aporarily Abandon or Disposal	□ Water ShutOff □ Well Integrity ☑ Other Oil Delivery

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed worybk and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Date: 2/10/19 Time: 10:15 BBLs Sold: 180bbls Pressures:

Tubing: 388 psi Casing: 450 psi

NMOCD

FEB 2 0 2019

BISTRICT III

Choke Size= 31/64", Tbg Prsr=388, Csg Prsr= 450 psi, Sep Prsr= 188 psi, Sep Temp= 92 degrees F, Flow Line Temp= 103 degrees F, Flow Rate= 2040 mcf/d, 24hr Fluid Avg= 75 bph, 24hr Wtr= 1200 bbls, 24hr Wtr Avg= 50 ph, Total Wtr Accum= 12,829 bbls, 24hr Oil= 600 bbls, 24hr Oil Avg= 25 bph, 24hr Fluid= 1800 bbls

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo	itle: Permit Specialist	t
Signature D	ate: 2/12/19	
THE SPACE FOR FEDER	AL OR STATE	OFICE USE
Approved by	Title	ACCEP TED FOR RECORD
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		FEB 1 4 2019

