

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM21455

6. If Indian, Allottee or Tribe Name  
EASTERN NAVAJO

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.  
NMNM130812A

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
S ESCAVADA UNIT 359H

2. Name of Operator  
ENDURING RESOURCES LLC  
Contact: LACEY GRANILLO  
E-Mail: lgranillo@enduringresources.com

9. API Well No.  
30-043-21329-00-X1

3a. Address  
1050 17TH STREET SUITE 2500  
DENVER, CO 80265

3b. Phone No. (include area code)  
Ph: 505-636-9743

10. Field and Pool or Exploratory Area  
RUSTY GALLUP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 30 T22N R6W NENE 51FNL 1021FEL  
36.116735 N Lat, 107.504507 W Lon

11. County or Parish, State  
SANDOVAL COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

FINAL CASING

8/12/19- Tested 9-5/8? casing, 1500 High. 30 min  
Test BOP as follows: Test Pipe Rams 250 Low for 5 min, 3,000 High for 10 min. Test Blind Rams 250 Low for 5 min, 3,000 High for 10 Min. Test Annular 250 Low for 5 min, 1,500 High for 10 min. (All Test Good) ✓  
8/13/19 thru 8/14/19- Drilling 8-1/2? hole.  
8/15/19? TD 8-1/2? @ 13340?  
8/16/19- Run 5-1/2? Production Casing, 311 Jts of 5-1/2", 17# P-110, LT&C, csng set @ 133262, frac initiation sleeve (PBSD) @ 13198?.  
Cement Summary: Pressure tested lines to 4500 psi. Pumped 60 bbls Tuned Spacer. Pumped Lead Cement: 209.2 bbls ( 615 sx) Econocem at 12.4 ppg, 1.91 ft3/sk, 9.99 gal H2O/sk. Pumped Tail

NMOCD  
AUG 23 2019  
DISTRICT III

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #479827 verified by the BLM Well Information System For ENDURING RESOURCES LLC, sent to the Farmington Committed to AFMSS for processing by JOE KILLINS on 08/22/2019 (19JK0154SE)**

Name (Printed/Typed) LACEY GRANILLO Title PERMITTING SPECIALIST

Signature (Electronic Submission) Date 08/22/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** JOE KILLINS Title PETROLEUM ENGINEER Date 08/22/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

*ArmoCD*

**Additional data for EC transaction #479827 that would not fit on the form**

**32. Additional remarks, continued**

Cement: 408.1 bbls (1685 sx) Halcem at 13.3 ppg, 1.36 ft<sup>3</sup>/sk, 6.0 gal H<sub>2</sub>O/sk. Dropped plug & began displacement. Displaced with 307.1 bbls FW. FCP at 1,630 psi and plug bumped at 3.0 bpm to 2,165 psi. Bled back 1.5 Bbls and floats held. Maintained returns throughout job. Calculated 50.4 bbls to surface and got 26 bbls of good cement to surface. Top of Lead to surface and top of tail at 3,371 ft MD.  
8/17/19- Rig released@ 01:00 ✓