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05 E 25 27 28	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS				FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007	
A PARIS				5. Lease Serial No. SF-078511		
APR 200	Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
F PALEONNE					NA	
E OIL DISI	SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.	
Sept com	1. Type of Well Gas Well Other				8. Well Name and No.	
2. Name of Operator Koch Exploration Company, LLC					Quinn 340 9. API Well No.	
	3a Address		3b. Phone No. (include area code) 505-334-9111		9. API Well No. 30-045-28353	
	PO Box 489, Aztec, NM 87410				10. Field and Pool, or Exploratory Area Fruitland Coal	
	4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1120' FNL & 860' FEL, S20, T31N, R08W "A" Lat 36.53.226, Long 107.41.598			11. County or Parish, State		
				San Juan, New Mexico		
	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT				EPORT, OR OTHER DATA	
	TYPE OF SUBMISSION TYPE OF ACTION					
	✓ Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Sta	art/Resume) Water Shut-Off Well Integrity	
11 ,	Subsequent Report	Casing Repair Change Plans	New Construction	Recomplete	Other	
	Final Abandonment Notice	Convert to Injection	Plug and Abandon Plug Back	Temporarily At	zandon	
	13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)					
	Due to falling production, caused by the inablity to pump water, we propose to pull the liner, and drill 100' into the Pictured Cliff. This will gi us a sump below the coal to pump water from. We will use a Mudlogger during drilling to monitor the Pictured Cliff for signs of gas. The Pictured Cliff formation in this area is non-productive. 5 1/2" liner will be run into the sump and well put on production. An earthen reserve with blow pit will be required. The reserve pit will be built and closed according to Koch Exploration CO, LLC (KEC) General Pit Guideline on file with NMOCD, Aztec Office. Pit will be closed according to KEC General Pit Guidelines, and seeded with BLM approved seed mix, as soon as possible after work is completed. Work is scheduled to start as soon as rig is available.					
	The current pipe configuration is:		-PCnonprod			

5 1/2" 15.5# J-55 Perforated Liner, top @ 3148', bottom @ 3410' CONDITIONS OF APPROVAL pit

Adhere to previously issued stipulations. I hereby certify that the fore Name (Printed/Type) going is true and correc 0 Title District Superintendent 04/12/2006 Signature Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Tide 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction.

MMOCD

9 5/8" 36# J-55, set @ 220' 7" 20# J-55, set @ 3173'

2 3/8" 4.7# J-55 Production Tubing @ 3403'