

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit A (NENE), 930' FNL & 1180' FEL, Sec. 30, T28N, R5W, NMPMM

5. **Lease Number**
NMSF-079472

6. **If Indian, All. or
Tribe Name**

7. **Unit Agreement Name**

San Juan 28-5 Unit

8. **Well Name & Number**

SJ 28-5 Unit NP #219

9. **API Well No.**

30-039-24922

10. **Field and Pool**

Basin FC / WC Fruitland Sand

11. **County and State**

Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☒ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other -

13. Describe Proposed or Completed Operations

See the attached procedure for details we will use to add the Fruitland Sands interval to the existing FC well and then commingled. See attached plat for the FS. The DHC application will be submitted and approved before the well is commingled.

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist Date 4/25/06

(This space for Federal or State Office use)

APPROVED BY PET ENG Title PET ENG Date 4-29-06

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division**1220 S. St Francis Dr.****Santa Fe, NM 87505**

Form C-102
Permit 28450

2006 APR 26 PM 12 45
RECEIVED
070 FARMINGTON NM

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-039-24922	2. Pool Code 97524	3. Pool Name wc: 28N5W30E Fruitland Sand\$
4. Property Code 7461	5. Property Name SAN JUAN 28 5 UNIT NP	6. Well No. 219
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation

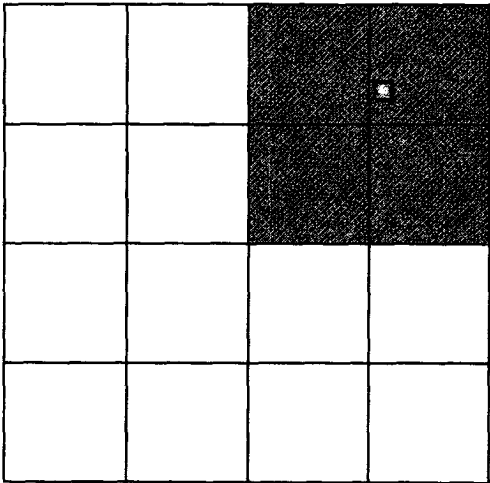
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	30	28N	05W		930	N	1180	E	RIO ARRIBA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 160.00		13. Joint or Infill		14. Consolidation Code		15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p align="center">OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: <i>Patsy Clugston</i> Title: <i>Sr. Regulatory Specialist</i> Date: <i>4/26/06</i></p>
	<p align="center">SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: Neil C Edwards Date of Survey: 6/25/1990 Certificate Number: 6857</p>

San Juan 28-5 Unit #219 Sundry Procedure
Unit A, Section 30, T28N, R05W

1. MIRU completion rig.
2. Pull tubing above top perforation @ 3279'.
3. Run spinner survey across Fruitland Coal.
4. If production contribution is coming from upper Fruitland Coal perforations – perforate Fruitland Coal/Fruitland Sand from 3370' – 3390' and refrac lower Fruitland formation.
5. If contribution from lower Fruitland Coal perforations – set CIBP @ 3340', perforate Fruitland Coal/Fruitland Sand from 3274' – 3298' and refrac upper Fruitland formation.
6. Clean out wellbore to PBTD @ 3437'.
7. Land tubing as Fruitland Coal/Fruitland Sand commingle. RDMO.
8. Fruitland Coal/Fruitland Sand allocation to be determined by volumetric calculations.

San Juan 28-5 Unit NP #219

930' FNL , 1180' FEL
Unit A, Section 30, T28N, R5W
Rio Arriba County, NM

LAT: 36 deg 38.21' min
GL = 6,607'

LONG: 107 deg 23.70' min
KB = 6,620'

Current Wellbore Diagram

Surface Casing:

8-5/8" 24.0#
Set @ 226'
TOC @ circ to surf

226'

Ojo Alamo 2,750'
Kirtland
Fruitland 3,118'
Pictured Cliffs 3,418'

Tubing:

2-3/8" 4.7 J-55
Set: 3,402'
SN: 3,369'

Production Casing:

5-1/2" 15.5
Set: 3,454' 130 sx TOC@: circ to surf
DVT: 2,876' 580 sx TOC@: circ to surf/CBL

3,454'

PBTD = 3,437'
TD = 3,455'

Existing Stimulation:

Fruitland Coal
3279'-81'; 3285'-3300'; 3302'-07'; 3381'-
97'; 3401'-15' 2 spf 104 holes
139000# sand, 74972 gal, 70Q foamed 20#
linear gel

San Juan 28-5 Unit NP #219

930' FNL , 1180' FEL

Unit A, Section 30, T28N, R5W

Rio Arriba County, NM

LAT: 36 deg 38.21' min

LONG: 107 deg 23.70' min

GL = 6,607'

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Proposed Wellbore Diagram

Surface Casing:

8-5/8" 24.0#
Set @ 226'
TOC @ circ to surf

226'

Ojo Alamo 2,750'
Kirtland
Fruitland 3,118'
Pictured Cliffs 3,418'

Tubing:

2-3/8" 4.7 J-55
Set: TBD
SN: TBD

Production Casing:

5-1/2" 15.5
Set: 3,454' 130 sx TOC@: circ to surf
DVT: 2,876' 580 sx TOC@: circ to surf/CBL

Restimulation:

Fruitland Coal/Fruitland Sand
PowerStim TBD

PBTD = 3,437'
TD = 3,455'

ARI

04/26/06