Form 3160-5 (November 1994)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FOR	M AF	PRO	ED
OMB	No.	1004	0135
Expin	s Jul	ly 31,	1996

	Expires July 31, 1996						
5.	Lease Serial No.						
QE.	070260						

SF - 0	7936	0				
6. If In	dian A	llottee	247	be Nan	æ	

Type of Well   Gas Well   Other   S. Well Name and No.   Rincon Unit #505	SURMIT IN TRIPI	ICATE _ Other instr	ertions on revers	o eldo	IRFCEIVEL	A/Agreement, Name and/or No.
Oil Well   Gas Well   Other   S. Well Name and No.				03/06	Rincon Unit	0 NMM 78406D
2. Name of Operator PURE RESOURCES LP C/o Mike Pippin LLC (Agent) 3. Address C/o: Pippin, 3104 N. Sullivan, Farmington, NM 87401 4. Location of Well (Pipolage, Sec., T., R. M. or Survey Description) 505-327-4573  Blanco Mesaverde & Basin Dak 11. County or Parish, State Rio Arriba County, New Mexico 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION TYPE OF ACTION  New Construction Alter Casing Repair Convert to Injection Plug Back Water Disposal Final Abandonment Notice Convert to Injection Plug Back Water Disposal Proposal or Complete Convert to Injection Plug Back Water Disposal Proposal or Complete Convert to Injection Plug Back Water Disposal Final Abandonment Notice If the proposal is to depose develoadly or recomplete bostcreatily, give subserface lookings and measured and time vertical depts of all personal develoadly or recomplete with the performance with the performance of provide the Bost No. on file with ILEMENT, Required subsequent and the vertical depts of all personal develoadly or recomplete with the performance with the performance of provide the Bost No. on file with ILEMENT, Required subsequent and the vertical depts of all personal develoadly or recomplete with the performance with the following and the vertical depts of all personal develoadly or recomplete with the performance of the vertical depts of all personal develoadly or recomplete with the performance of the vertical depts of all personal develoadly or recomplete with the performance of the vertical depts of all personal develoadly or recomplete with the performance of the vertical depts of all personal develoadly or recomplete or develoadly or recompl						
PURE RESOURCES LP C/o Mike Pippin LLC (Agent)  3a. Address  4. Location of Well (Footage, Sec., T., R. M., or Survey Description)  4. Location of Well (Footage, Sec., T., R. M., or Survey Description)  4. Location of Well (Footage, Sec., T., R. M., or Survey Description)  4. Location of Well (Footage, Sec., T., R. M., or Survey Description)  5. Spi-327-4573  6. Despon		Other	<u> </u>		8. Well Name	and No.
30. O39-29650  70/c) Pippin, 3104 N. Sullivan, Farmington, NM 87401  505-327-4573  10. Field and Pool, or Expiratory Area  11. County or Parish, State  Rio Arriba County, New Mexico  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent	•				Rincon Unit	#505
## Location of Well (Pootage, Sec., T. R., M. or Survey Description)    Location of Well (Pootage, Sec., T. R., M. or Survey Description)   Salts   Committee   Co	PURE RESOURCES LP	c/o Mike Pippin LL	C (Agent)		9. API Well No	).
Blanco Mesaverde & Basin Dak 11. County or Parish, State Rio Arriba County, Plew Mexico 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent	3a. Address		3b. Phone No. (includ	e area code)	30-039-29	650
25.15 FNL 1980' FEL (G) Sec. 15 T27N R07W    III. County or Parish, State					10. Field and Po	ol, or Exploratory Area
Rio Arriba County, New Mexico			on)			
TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF ACTION    Acidize	2515' FNL 1980' FEL (G) Se	ec. 15 T27N R07W			11. County or Pa	arish, State
TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent					Rio Arriba C	County, New Mexico
Notice of Intent	12. CHECK APPROPRIATE BOX	K(ES) TO INDICATE NA	TURE OF NOTICE, RI	EPORT, OR O	THER DATA	
Subsequent Report	- TYPE OF SUBMISSION	TYPE OF ACTION				
Subsequent Report	Notice of Intent	Acidize	Deepen Deepen	Production	(Start/Resume)	Water Shut-Off
Final Abandomment Notice		Alter Casing	Fracture Treat			
Final Abandonment Notice   Convert to Injection   Plug Back   Water Disposal	Subsequent Report					
13. Describe Proposed or Completed Operations (deady state all periment details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all periment markers and zones. Attach the Band under which the work will be performed or provide the Band No on file with BLMBIA. Required subsequent reports shall be filed with 10 days Following completion of the turnolved operations. If the operation results in a multiple completion or recompletion in a men interval, a Form 31:60-4 shall be filed once Testing has been completed. Filed with 10 days Following formation, have been completed and the operator has determined that the site is raudy for final impaction.)  PURE RESOURCES requests administrative approved to downhole commingle the Basin Dakota (71599) & Blanco Mesaverd (72319), which are both included in the pre-approved pools established by State Division Order R-11363. Both intervals have common ownership & produce essentially dry gas. We have not experienced any significant cross flows be ween these two intervals, & all the fluids are compatible. Downhole commingleing will improve recovery of liquids & gas, e-iminate redundant surface equipment, & maximize productivity. Notice has been filed concurrently on form C-103 with the State.  CONDITIONS OF APPROVAL  These Gas & On the sections directly around the subject well. See the attached list of MV/DK commingled wells & their allocations.  GAS: DAKOTA 72% OIL: DAKOTA 56%  GAS: DAKOTA 72% OIL: DAKOTA 56%  OIL: MESAVERDE 44%  Date  April 19, 2006  THIS SPACE FOR FEDERAL OR STATE USE  Title  Approved by  This SPACE FOR FEDERAL OR STATE USE  This SPACE FOR FEDERAL OR STATE USE  Conditions of approval if any, are attached Approval of this notice does not warrant or Office	Final Abandonment Notice				•	APPLICATION
If the proposal is to deepen directionally or recomplete horizonally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond used which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed with 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the size is ready for final inspection.)  PURE RESOURCES requests administrative approval to downhole commingle the Basin Dakota (71599) & Blanco Mesaverid (72319), which are both included in the pre-approved pools established by State Division Order R-11363. Both intervals have common ownership & produce essentially dry gas. We have not experienced any significant cross flows be ween these two intervals, & all the fluids are compatible. Downhole commingleing will improve recovery of liquids & gas, e-iminate redundant surface equipment, & maximize productivity. Notice has been filed concurrently on form C-103 with the State.  CONDITIONS OF APPROVAL.  These Gas & Offeneseto Reside Gas Gas Gas: Dakota 72% OIL: Dakota 56% OIL: MESAVERDE 44% Datota 72% OIL: MESAVERDE 44% Datota 72% OIL: Dakota 56% OIL: MESAVERDE 44% Datota 72% OIL: Dakota 56% OIL: MESAVERDE 44% Datota 72% OIL: Dakota 56% OIL: MESAVERDE 44% Datota 72% OIL: Dakota 72% OIL: Da		L				
CONDITIONS OF APPROVAL  These Gas & On the Control of this police will be a section of the sections directly around the subject well. See the attached list of MV/DK commingled wells & their all coations from these sections.  GAS: DAKOTA 72% OIL: DAKOTA 56%  GAS: MESAVERDE 28% OIL: MESAVERDE 44%  DAKOTA 56%  GAS: MESAVERDE 28% OIL: MESAVERDE 44%  Name (Printed Typed)  Mike Pippin  Signature  Mike Pippin  Date  April 19, 2006  Title  Approved by  Title  Approved by  Title  Approved by  Title  Conditions of approval. If any, are attached. Approval of this notice does not warrant or Office	(72319), which are both includ have common ownership & pro these two intervals, & all the flu	ed in the pre-approved poduce essentially dry gaudids are compatible. Do	pools established by a s. We have not expe ownhole comminglein	State Division erienced any s g will improve	Order R-1136 ignificant cross recovery of lice	3. Both intervals s flows between quids & gas, etiminate
These Gas & Officine to the subject work the subject well. See the attached list of MV/DK commingled wells & their all cations from these sections.  GAS: DAKOTA 72% OIL: DAKOTA 56%  GAS: MESAVERDE 28% OIL: MESAVERDE 44%  DAKOTA 56%  GAS: MESAVERDE 28% OIL: MESAVERDE 44%  Name (Printed/Typed)  Mike Pippin  Title  Petr. Engr. (Agent)  Title  Approved by  Title  Approved by  Title  Approved by  Title  Conditions of approval, If any, are attached. Approval of this notice does not warrant or Office		•			.,	
in the nine sections directly around the subject well. See the attached list of MV/DK commingled wells & their allocations from these sections.  GAS: DAKOTA 72% OIL: DAKOTA 56%  GAS: MESAVERDE 28% OIL: MESAVERDE 44%  HAY 2  14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  Mike Pippin  Title  Mike Pippin  Petr. Engr. (Agent)  THIS SPACE FOR FEDERAL OR STATE USE  Approved by  Title  Approved by  Title  Approved by  Title  Approved by  Title  Approved of this notice does not warrant or Office	_		-	from all the o	other MV/DK co	ommingles wells
from these sections.  GAS: DAKOTA 72% OIL: DAKOTA 56%  GAS: MESAVERDE 28% OIL: MESAVERDE 44%  DATE 2-2-3-3-A-2  MAY 2  14. I hereby certify that the foregoing is true and correct  Name (Printed/Typed)  Mike Pippin  Petr. Engr. (Agent)  Title  April 19, 2006  THIS SPACE FOR FEDERAL OR STATE USE  Approved by  Approved by  Approved by  Approved by  Approved by  Conditions of approval, If any, are attached. Approval of this notice does not warrant or Office		_	•			
GAS: MESAVERDE 28%  OIL: MESAVERDE 44%  OIL: MESAVERDE 44%  OIL OF MAY 2  OIL: MESAVERDE 44%  OIL: MESAVER		,			•	CE 311 232
14. I hereby certify that the foregoing is true and correct Name (Printed Typed)  Mike Pippin  Signature  Date  April 19, 2006  THIS SPACE FOR FEDERAL OR STATE USE  Approved by  Title  Approved by  Conditions of approval, if any, are attached. Approval of this notice does not warrant or Office	GAS: DAKOTA	72%	OIL: DAKOTA	56%		
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  Mike Pippin  Petr. Engr. (Agent)  Date  April 19, 2006  THIS SPACE FOR FEDERAL OR STATE USE  Approved by  Title  Approved by  Conditions of approval, if any, are attached. Approval of this notice does not warrant or Office	GAS: MESAVER	RDE 28%	OIL: MESAVE	RDE 44%	AZ	MAY 2006
Mike Pippin  Signature  Mato Lippin  Date  April 19, 2006  THIS SPACE FOR FEDERAL OR STATE USE  Approved by  Title  Lippin  Conditions of approval, if any, are attached. Approval of this notice does not warrant or Office	14. I hereby certify that the foregoing	is true and correct				
Signature  Matoria in  THIS SPACE FOR FEDERAL OR STATE USE  Approved by  Matt Halbert  Conditions of approval if any, are attached. Approval of this notice does not warrant or Office	Name (Printed/Typed)		Title			
Approved by Matt Hallauf Title Pure. Evice Date 428 Of Conditions of approval if any are attached. Approval of this notice does not warrant or Office		Pippin		Pet	r. Engr. (Age	nt) ka Distrib
Approved by    Matt Halbert   Title   Page. ENGE.   Date 428-06   Conditions of approval if any, are attached. Approval of this notice does not warrant or Office	Signature Mako	trapin	Date	Į.	April 19, 2006	S. S. O. S. M.
Mutt Holler Park. EV6t. 428 OF  Conditions of approval, if any, are attached. Approval of this notice does not warrant or Office		THIS SPA	CE FOR FEDERAL OR	STATE USE		Valua in a series of the serie
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Office	Approved by Matt &	albert	Pare.	ENEC	Date	28-06
which would entitle the applicant to conduct operations thereon.	certify that the applicant holds legal or eq	uitable title to those rights in the		UM- P	TEO.	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fiction fraudulent statements or representations as to any matter within its jurisdiction.	Title 18 U.S.C. Section 1001, makes it	a crime for any person knowin		o any department	or agency of the U	nited States any false, fictitious or

## Rincon MV/DK Commingling Percentages wells commingled & 1st delivered as of April 2006

## **ALL WELLS SORTED BY LOCATION**

RINCON UNIT #505 4/19/06

Gas					S	Oil				
,	LOC	ATION	DK %	MV %	Total %	Comments	DK %	MV %	Total %	Comments
RINCON #167M	13	27 7	0.79	0.21	1.00		0.50	0.50	1.00	
RINCON 177Q	13	27 7	0.60	0.40	1.00	July 04	0.51	0.49	1.00	
RINCON 133R	14	27 7	0.57	0.43	1.00	eff May, 2003	0.50	0.50	1.00	
RINCON 151M	14	27 7	0.74	0.26	1.00		0.50	0.50	1.00	
RINCON #184M	15	27 7	0.96	0.04	1.00		0.50	0.50	1.00	
RINCON #185E	22	27 7	0.79	0.21	1.00		0.92	0.08	1.00	
RINCON 136E	23	27 7	0.92	0.08	1.00		0.50	0.50	1.00	
RINCON 136P	23	27 7	0.60	0.40	1.00	July 04	0.51	0.49	1.00	
RINCON #178	23	27 7	0.54	0.46	1.00		0.41	0.59	1.00	
RINCON #178E	23	27 7	0.71	0.29	1.00		0.71	0.29	1.00	

AVERAGES	0.7220   0.2780   1.0000	0.5560 0.4440 1.0000
TOTAL NUMBER WELLS =	10	