

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
XTO Energy Inc.

3a. Address
2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401

3b. Phone No. (include area code)
505-324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2000' FNL & 700' FEL SEC 33H-T26N-R5W

5. Lease Serial No.
JIC-154

6. If Indian, Allottee or Tribe Name
JICARILLA APACHE TRIBE

7. Unit or CA/Agreement, Name and/or No.
729

8. Well Name and No.
JICARILLA APACHE #12G

9. API Well No.
30-039-29654

10. Field and Pool, or Exploratory Area
BASIN DAKOTA
BLANCO MESAVERDE

11. County or Parish, State
RIO ARriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| ☐ Acidize | ☐ Deepen | ☐ Production (Start/Resume) | ☐ Water Shut-Off |
| ☐ Alter Casing | ☐ Fracture Treat | ☐ Reclamation | ☐ Well Integrity |
| ☐ Casing Repair | ☐ New Construction | ☐ Recomplete | ☒ Other <u>DOWNHOLE</u> |
| ☐ Change Plans | ☐ Plug and Abandon | ☐ Temporarily Abandon | <u>COMMINGLE</u> |
| ☐ Convert to Injection | ☐ Plug Back | ☐ Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. is requesting approval to DHC production from the Basin Dakota (71599) and the Blanco Mesaverde (72319) upon completion. The proposed allocations are based upon an individual pool average EUR of wells located in a 9-section surrounding area:

Basin Dakota:	Water: 53%	Oil: 55%	Gas: 72%
Blanco Mesaverde:	Water: 47%	Oil: 64%	Gas: 28%

Ownership is common between pools; therefore, no notice was necessary of owners. The downhole commingle will offer an economical method of production & protect against reservoir damage, waste of reserves & correlative rights.

The NMOCD has been notified of our intent by filing of C103 on 4/11/2006.

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

HOLLY C. PERKINS

Title

REGULATORY COMPLIANCE TECH

Date 4/11/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Matt Halbert

Title

PET ENG

Date

4-26-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BLM - FFO

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Jicarilla Apache #12G Allocation

Well Name	No.	Operator	Sec	Unit	Twn	Rng	Field	Reservoir	Cum Oil (mbo)	Cum Gas (mmcf)	Cum Wtr (mbbl)	EUR Oil (mbo)	EUR Gas (mmcf)
JICARILLA APACHE	8	XTO ENERGY INCORPORATED	27	P	26N	5W	BASIN	DAKOTA	12	1,536	2	12	1686
JICARILLA APACHE	9	XTO ENERGY INCORPORATED	28	A	26N	5W	BASIN	DAKOTA	59	6,598	5	60	7249
JICARILLA APACHE	10	XTO ENERGY INCORPORATED	27	B	26N	5W	BASIN	DAKOTA	17	2,067	2	19	2274
JICARILLA APACHE	11	XTO ENERGY INCORPORATED	28	M	26N	5W	BASIN	DAKOTA	30	2,248	3	30	2248
JICARILLA APACHE	12	XTO ENERGY INCORPORATED	33	A	26N	5W	BASIN	DAKOTA	18	2,399	3	18	2644
JICARILLA APACHE	13	XTO ENERGY INCORPORATED	33	M	26N	5W	BASIN	DAKOTA	15	1,573	2	15	1651
JICARILLA APACHE	14	XTO ENERGY INCORPORATED	34	M	26N	5W	BASIN	DAKOTA	27	2,709	2	27	2804
JICARILLA APACHE	16	XTO ENERGY INCORPORATED	34	I	26N	5W	BASIN	DAKOTA	10	1,463	4	11	1573
JICARILLA APACHE	10E	XTO ENERGY INCORPORATED	27	C	26N	5W	BASIN	DAKOTA	8	1,731	3	10	2561
JICARILLA APACHE	11E	XTO ENERGY INCORPORATED	28	C	26N	5W	BASIN	DAKOTA	11	1,192	3	10	1151
JICARILLA APACHE	12E	XTO ENERGY INCORPORATED	33	J	26N	5W	BASIN	DAKOTA	12	1,999	3	13	3021
JICARILLA APACHE	13E	XTO ENERGY INCORPORATED	33	E	26N	5W	BASIN	DAKOTA	7	565	2	7	681
JICARILLA APACHE	14E	XTO ENERGY INCORPORATED	34	F	26N	5W	BASIN	DAKOTA	12	1,084	6	13	1713
JICARILLA APACHE	16E	XTO ENERGY INCORPORATED	34	A	26N	5W	BASIN	DAKOTA	7	1,197	5	12	1594
JICARILLA APACHE	8E	XTO ENERGY INCORPORATED	27	K	26N	5W	BASIN	DAKOTA	6	1,330	5	6	1986
JICARILLA APACHE	9E	XTO ENERGY INCORPORATED	28	O	26N	5W	BASIN	DAKOTA	8	1,105	2	8	1230
JICARILLA CONTRACT 146	11	CDX RIO LIMITED LIABILITY CORPORATION	4	K	25N	5W	BASIN	DAKOTA	18	1,006	1	9	1125
JICARILLA CONTRACT 146	17	CDX RIO LIMITED LIABILITY CORPORATION	3	G	25N	5W	BASIN	DAKOTA	15	1,443	2	16	1709
JICARILLA CONTRACT 146	19	CDX RIO LIMITED LIABILITY CORPORATION	4		25N	5W	BASIN	DAKOTA	11	1,042	3	11	1214
JICARILLA CONTRACT 146	21	BP AMERICA PRODUCTION COMPANY	3	K	25N	5W	BASIN	DAKOTA	8	805	0	8	805
JICARILLA CONTRACT 146	11E	CDX RIO LIMITED LIABILITY CORPORATION	4	O	25N	5W	BASIN	DAKOTA	11	1,030	7	14	1582
JICARILLA CONTRACT 146	17E	CDX RIO LIMITED LIABILITY CORPORATION	3	J	25N	5W	BASIN	DAKOTA	4	703	5	6	882
JICARILLA CONTRACT 146	19E	CDX RIO LIMITED LIABILITY CORPORATION	4		25N	5W	BASIN	DAKOTA	3	893	4	5	1174
JICARILLA CONTRACT 146	21E	CDX RIO LIMITED LIABILITY CORPORATION	3	F	25N	5W	BASIN	DAKOTA	8	1,281	4	8	2028
JICARILLA CONTRACT 146	21R	CDX RIO LIMITED LIABILITY CORPORATION	3	N	25N	5W	BASIN	DAKOTA	1	388	2	2	553
JICARILLA CONTRACT 147	2	CDX RIO LIMITED LIABILITY CORPORATION	5	K	25N	5W	BASIN	DAKOTA	51	3,364	5	30	3538
JICARILLA CONTRACT 147	4	CDX RIO LIMITED LIABILITY CORPORATION	5		25N	5W	BASIN	DAKOTA	16	1,661	4	15	1826
JICARILLA CONTRACT 147	2E	CDX RIO LIMITED LIABILITY CORPORATION	5	I	25N	5W	BASIN	DAKOTA	11	1,220	2	13	1519
JICARILLA CONTRACT 147	4E	CDX RIO LIMITED LIABILITY CORPORATION	5	E	25N	5W	BASIN	DAKOTA	10	1,471	5	15	1909
JICARILLA CONTRACT 155	12	CDX RIO LIMITED LIABILITY CORPORATION	32	K	26N	5W	BASIN	DAKOTA	27	1,956	4	16	2237
JICARILLA CONTRACT 155	19	BP AMERICA PRODUCTION COMPANY	29	A	26N	5W	BASIN	DAKOTA	23	1,446	2	15	1446
JICARILLA CONTRACT 155	20	CDX RIO LIMITED LIABILITY CORPORATION	29	A	26N	5W	BASIN	DAKOTA	18	1,360	5	21	1626
JICARILLA CONTRACT 155	12E	CDX RIO LIMITED LIABILITY CORPORATION	32	J	26N	5W	BASIN	DAKOTA	7	1,148	5	9	1587
JICARILLA CONTRACT 155	19E	CDX RIO LIMITED LIABILITY CORPORATION	29	J	26N	5W	BASIN	DAKOTA	11	976	4	14	1490
JICARILLA CONTRACT 155	20E	CDX RIO LIMITED LIABILITY CORPORATION	29	C	26N	5W	BASIN	DAKOTA	8	532	3	10	838
JICARILLA GAS COM C	1	CDX RIO LIMITED LIABILITY CORPORATION	32	A	26N	5W	BASIN	DAKOTA	12	1,408	3	10	1517
JICARILLA GAS COM C	1E	CDX RIO LIMITED LIABILITY CORPORATION	32	F	26N	5W	BASIN	DAKOTA	6	1,036	13	7	1547
Average											4	14	1,844

AXI APACHE J	20 CONOCOPHILLIPS COMPANY	5	25N	5W	BLANCO	MESAVEI	8	1,464	2	10	1703
AXI APACHE J	21 CONOCOPHILLIPS COMPANY	5 I	25N	5W	BLANCO	MESAVEI	9	1,595	2	11	1973
AXI APACHE J	20A CONOCOPHILLIPS COMPANY	5	25N	5W	BLANCO	MESAVEI	13	734	4	16	1074
AXI APACHE J	21A CONOCOPHILLIPS COMPANY	5 N	25N	5W	BLANCO	MESAVEI	8	807	3	10	1063
JICARILLA APACHE	9 XTO ENERGY INCORPORATED	28 A	26N	5W	BLANCO	MESAVEI	1	199	1	1	411
JICARILLA APACHE	11 XTO ENERGY INCORPORATED	28 M	26N	5W	BLANCO	MESAVEI	2	104	1	10	624
JICARILLA APACHE	12 XTO ENERGY INCORPORATED	33 A	26N	5W	BLANCO	MESAVEI	1	187	1	1	404
JICARILLA APACHE	13 XTO ENERGY INCORPORATED	33 M	26N	5W	BLANCO	MESAVEI	5	473	5	6	1218
JICARILLA APACHE	14 XTO ENERGY INCORPORATED	34 M	26N	5W	BLANCO	MESAVEI	6	325	5	12	869
JICARILLA APACHE	16 XTO ENERGY INCORPORATED	34 I	26N	5W	BLANCO	MESAVEI	1	185	1	1	360
JICARILLA APACHE	11E XTO ENERGY INCORPORATED	28 C	26N	5W	BLANCO	MESAVEI	0	48	0	1	262
JICARILLA APACHE	13E XTO ENERGY INCORPORATED	33 E	26N	5W	BLANCO	MESAVEI	10	470	2	11	761
JICARILLA APACHE	14E XTO ENERGY INCORPORATED	34 F	26N	5W	BLANCO	MESAVEI	2	67	4	2	105
JICARILLA APACHE	16E XTO ENERGY INCORPORATED	34 A	26N	5W	BLANCO	MESAVEI	2	286	2	3	401
JICARILLA APACHE	8E XTO ENERGY INCORPORATED	27 K	26N	5W	BLANCO	MESAVEI	3	450	10	3	560
JICARILLA APACHE	9E XTO ENERGY INCORPORATED	28 O	26N	5W	BLANCO	MESAVEI	2	586	1	3	1116
JICARILLA CONTRACT 146	11 CDX RIO LIMITED LIABILITY CORPORATION	4 K	25N	5W	BLANCO	MESAVEI	4	882	1	5	1171
JICARILLA CONTRACT 146	34 CDX RIO LIMITED LIABILITY CORPORATION	3	25N	5W	BLANCO	MESAVEI	14	176	4	18	284
JICARILLA CONTRACT 146	35 BP AMERICA PRODUCTION COMPANY	3 E	25N	5W	BLANCO	MESAVEI	0	2	0	0	2
JICARILLA CONTRACT 146	36 CDX RIO LIMITED LIABILITY CORPORATION	4	25N	5W	BLANCO	MESAVEI	38	633	7	43	1186
JICARILLA CONTRACT 146	37 CDX RIO LIMITED LIABILITY CORPORATION	4	25N	5W	BLANCO	MESAVEI	28	549	6	34	869
JICARILLA CONTRACT 146	39 CDX RIO LIMITED LIABILITY CORPORATION	3 J	25N	5W	BLANCO	MESAVEI	19	188	4	24	242
JICARILLA CONTRACT 146	40 CDX RIO LIMITED LIABILITY CORPORATION	3 N	25N	5W	BLANCO	MESAVEI	20	545	13	23	883
JICARILLA CONTRACT 146	11E CDX RIO LIMITED LIABILITY CORPORATION	4 O	25N	5W	BLANCO	MESAVEI	8	840	4	10	1432
JICARILLA CONTRACT 155	20 CDX RIO LIMITED LIABILITY CORPORATION	29 N	26N	5W	BLANCO	MESAVEI	15	165	3	17	199
JICARILLA CONTRACT 155	23 CDX RIO LIMITED LIABILITY CORPORATION	32 N	26N	5W	BLANCO	MESAVEI	4	515	1	4	593
JICARILLA CONTRACT 155	27 CDX RIO LIMITED LIABILITY CORPORATION	32 J	26N	5W	BLANCO	MESAVEI	15	420	3	19	611
JICARILLA CONTRACT 155	29 CDX RIO LIMITED LIABILITY CORPORATION	32 F	26N	5W	BLANCO	MESAVEI	14	527	7	17	856
JICARILLA CONTRACT 155	32 CDX RIO LIMITED LIABILITY CORPORATION	29 P	26N	5W	BLANCO	MESAVEI	8	193	5	11	293
JICARILLA CONTRACT 155	33 CDX RIO LIMITED LIABILITY CORPORATION	29 A	26N	5W	BLANCO	MESAVEI	3	261	2	3	308
JICARILLA CONTRACT 155	33A CDX RIO LIMITED LIABILITY CORPORATION	29 C	26N	5W	BLANCO	MESAVEI	3	286	1	3	480
JICARILLA GAS COM 155 A	1 CDX RIO LIMITED LIABILITY CORPORATION	32 H	26N	5W	BLANCO	MESAVEI	34	580	1	35	673
Average											718

Allocation	Water	Oil	Gas
Dakota	53%	55%	72%
Mesaverd	47%	45%	28%

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
1301 W. Grand Ave., Artesia, N.M. 88210

DISTRICT III
1608 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
1220 South St. Francis Dr., Santa Fe, NM 87506

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87506

Form C-102
Revised June 10, 2003

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-039-29654		*Pool Code 71599	*Pool Name Basin Dakota
*Property Code	*Property Name JICARILLA APACHE		*Well Number 126
*OGSD No. 1107067	*Operator Name XTO ENERGY INC.		*Elevation 6554

10 Surface Location

UL or lot no.	Section	Township	Range	Lot No.	Feet from the	North/South line	Feet from the	East/West line	County
H	33	26-N	5-W		2000	NORTH	700	EAST	RIO ARriba

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot No.	Feet from the	North/South line	Feet from the	East/West line	County
*Dedicated Acres E/2 320		*Joint or In/33		*Consolidation Code		*Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

CALC'D. CORNER BY PROJECTION	N 89-55-36 W 5309.6' (C)	2000'	700'	33	LAT: 36°26'41.6" N (NAD 27) LONG: 107°21'26.1" W (NAD 27)	S 00-17-47 W 5196.0' (C)	17 OPERATOR CERTIFICATION
							I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature: Kelly K. Small Kelly K. Small Drilling Assistant Date: 5/19/05
CALC'D. CORNER BY SINGLE PROP.							18 SURVEYOR CERTIFICATION
							I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR 74831 4-21-05 Certification Number

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
1301 W. Grand Ave., Artesia, N.M. 88210

DISTRICT III
1000 Rio Bravo Rd., Aztec, N.M. 87410

DISTRICT IV
1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised June 10, 2003

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-039-29654		*Pool Code 72319	*Pool Name Blanco Mañavaca
*Property Code	*Property Name JICARILLA APACHE		*Well Number 12G
*OCRD No. 167067	*Operator Name XTO ENERGY INC.		*Elevation 6554

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	33	26-N	5-W		2000	NORTH	700	EAST	RIO ARriba

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

*Dedicated Acres E12 320	*Joint or Infill	*Consolidation Code	*Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

CALC'D. CORNER BY PROJECTION	N 89-55-36 W 5309.6' (C)	CALC'D. CORNER BY PROJECTION	2000'	700'	LAT: 36°25'41.8" N (NAD 27) LONG: 107°21'26.1" W (NAD 27)	33	S 00-17-47 W 5196.0' (C)	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature: <u>Kelly K. Small</u> Kelly K. Small Drilling Assistant Date: 5/19/05
								18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Signature: <u>MARIA VUKOWICH</u> MARIA VUKOWICH REGISTERED PROFESSIONAL SURVEYOR 14831 H-21-0
CALC'D. CORNER BY SINGLE PROP.								

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-29654
5. Indicate Type of Lease STATE ☐ FEE ☐
6. State Oil & Gas Lease No. JTC-154
7. Lease Name or Unit Agreement Name: JICARTILLA APACHE
8. Well Number #12G
9. OGRID Number 167067
10. Pool name or Wildcat Basin Dakota/Blanco Mesaverde

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6554'

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type DRILL Depth to Groundwater >100' Distance from nearest fresh water well >1000' Distance from nearest surface water >1000'

Pit Liner Thickness: 12 mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other _____

2. Name of Operator
XTO Energy Inc.

3. Address of Operator
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location
Unit Letter H : 2000 feet from the NORTH line and 700 feet from the EAST line
Section 33 Township 26N Range 5W NMPM County SAN JUAN

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6554'

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type DRILL Depth to Groundwater >100' Distance from nearest fresh water well >1000' Distance from nearest surface water >1000'

Pit Liner Thickness: 12 mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: DOWNHOLE COMMINGLE

☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. reqsts approval to DHC production from the Basin DK (71599) and the Blanco MV (72319) pools upon completion. The proposed allocations are based upon an individual pool average production of wells located in a 9-section surrounding area:

Basin Dakota: Water: 53% Oil: 55% Gas: 72% Blanco Mesaverde: Water: 47% Oil: 45% Gas: 28%.
Ownership in this well's pools is common & notice to owners was unnecessary. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves & protection of correlative rights. The BLM has been notified of our intent via submittal of form 3160-5.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Holly C. Perkins TITLE REGULATORY COMPLIANCE TECH DATE 4/11/2006

Type or print name **HOLLY C. PERKINS**

E-mail address: _____

Telephone No. **505-564-6726**

For State Use Only

APPROVED BY _____ TITLE _____ DATE _____

Conditions of Approval, if any: _____