Submit 3 Copies To Appropriate District Office District I State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
District I  1625 N. French Dr., Hobbs, NM 88240  District II	WELL API NO. 30-039-29863
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410  District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505  SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	SAN JUAN 29-6 UNIT
1. Type of Well: Oil Well Gas Well X Other	8. Well Number 81F
Name of Operator     ConocoPhillips Company	9. OGRID Number 217817
3. Address of Operator 5525 Highway 64 Farmington, NM 87401	10. Pool name or Wildcat BLANCO MESAVERD/BASIN DAKOTA
4. Well Location	
Unit Letter M: 460 feet from the SOUTH line and 295 feet from the WEST line	
Section 25 Township 29N Range 6W NMPM CountyRIO ARRIBA  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6376  Pit or Below-grade Tank Application  or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING    TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   P AND A    PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB	
OTHER:DHC \( \Sigma\) OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
In reference to Order #R-11363 ConocoPhillips proposes to downhole commingle in the Basin Dakota and Blanco Mesaverde.	
Perforations are:	
Blanco Mesaverde 5072'-5712' Basin Dakota 7532'-7787'	28 29 30 377
Allocation will be by test.	3000
Commingling in this well will not reduce the value of the remaining production.	
Commingling in this well will not reduce the value of the remaining production.  BLM has been notified of our intent.	
In reference to R-11187 interest owners were not notified.	St pt St St St St
$\wedge$ .	
UHC 2245A2	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .	
SIGNATURE Hand TITLE Regulatory Analyst	DATE <u>04/26/2006</u>
Type or print name Juanita Farrell  E-mail address: juanita.r.farrell@conocophillipEclephone No. (505)599-3419  For State Use Only	
APPROVED BY:  TITLE	SPECTOR, DIST. O. APR 28 2006 DATEDATE
Conditions of Approval (if any).	