Submit 3 Copies 10 Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			ELL API NO. 0-045-33633
District II * 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		Indicate Type of Lease
District III	1220 South St. Francis Dr.		STATE STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		Section 1	E-3150-11
87505 SLINDRY NOT	TICES AND REPORTS ON WELI	<u>c</u>	Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIP PROPOSALS.)	DSALS TO DRILL OR TO DEEPEN OR P	LUGIBACK/TO/A FOR SUCH	Farmington Com
1. Type of Well: Oil Well	Gas Well 🛛 Other	M. C DIM. [38]	Well Number #1E
2. Name of Operator	P		OGRID Number 14538
Burlington Resources Oil & Gas O	Company LP	'2	
3. Address of Operator 3401 E. 30 th Street, Farmington, N	IM 87402	ECEC 1292 32 12 10 10). Pool name or Wildcat Basin Dakota
4. Well Location			
Unit Letter <u>E</u>	: 1630 feet from the Nor	th line and 81:	feet from the <u>West</u> line
Section 36	Township 31N Ra	nge 13W NMF	PM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
Pit or Below-grade Tank Application or Closure			
	waterDistance from nearest fresh		e from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Constr	uction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
	NTENTION TO:		QUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON DULL OR ALTER CASING		COMMENCE DRILLI CASING/CEMENT JO	
PULL OR ALTER CASING	MOLTIPLE COMPL []	CASING/CEMENT 30	љ ப
OTHER:		OTHER: Drilling A	Ahead 🖂
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
5/3/06 Drill to 6923' 5/4/06 TIH w/160 jts 4 ½" 10.5# J-55 ST&C csg set @ 6883'. Stage 1: Cmt w/18 sxs Scavenger Type III cmt (56 cu ft). Tail with 476 sxs Premium Lite cmt w/.25 pps celloflake, 3% calcium chloride, .3% CD _32, 6.25 pps LCM-1, 1% fluid loss (942 cu ft). Circ 5 bblw cmt to surface. Stage 2: Cmt w/789 sxs Type III cmt (1681 cu ft). Circ 100 bbls to surface. WOC. ND BOP. NU WH. RD			
Rig released.			
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE (lark TITLE	Regulatory Analyst	DATE5/9/06
Type or print name Joni Clark For State Use Only		jclark@br-inc.com	Telephone No. 505-326-9700
APPROVED BY: H. Villav Conditions of Approval (if any):	wea TITLE	EPUTY OIL & GAS INSPEC	TOR. DIST. & DATE DATE DATE