

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Energen Resources Corporation 2198 Bloomfield Highway Farmington NM 87401		² OGRID Number 162928
		³ Reason for Filing Code/Effective Date NW
⁴ API Number 30-0 30-039-29295	⁵ Pool Name Blanco Mesaverde	⁶ Pool Code 72319
⁷ Property Code 21943	⁸ Property Name Jicarilla 117E	⁹ Well Number 9B

II. ¹⁰ Surface Location

UL or lot no. E	Section 33	Township 26N	Range 03W	Lot. Idn	Feet from the 2515'	North/South Line North	Feet from the 565'	East/West line West	County Rio Arriba
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
9018	Giant Industries 5764 U.S. Highway 64 Farmington, NM 87401		O	E-Sec. 33-T26N-R03W
25244	Williams Field Services Co. P.O. Box 645 Tulsa, OK 74102		G	E-Sec. 33-T26N-R03W

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 03/21/06	²⁶ Ready Date 05/09/06	²⁷ TD 6647'	²⁸ PBSD 6496'	²⁹ Perforations 6087' - 6212'	³⁰ DHC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
12.25"	9.625"	250'	140 sks - 165 cu.ft.- circ.		
8.75"	7.0"	4271'	690 sls - 1281 cu.ft.- circ.		
6.25"	4.50"	6543'	375 sks - 495 cu.ft.-circ.		
	2.375"	6177'			

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date 05/09/06	³⁸ Test Length 3 hrs.	³⁹ Tbg. Pressure 720	⁴⁰ Csg. Pressure 740
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas 649 mcf/d	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Vicki Donaghey*
Printed name: **Vicki Donaghey**

Title: **Regulatory Analyst**
Email: **vdonaghe@energen.com**

Date: **05/10/06**
Phone: **505-325-6800**

OIL CONSERVATION DIVISION

Approved by:

Charles Herrin

Title: **SUPERVISOR DISTRICT # 3**

Approval Date: **MAY 15 2006**

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