

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. Funch Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-031-20944
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Dominion Production Company, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1414 W Swann Av, Suite 100, Tampa, FL 33606		7. Lease Name or Unit Agreement Name Hospah Sand Unit
4. Well Location Unit Letter <u>N</u> : <u>70</u> feet from the <u>S</u> line and <u>1750</u> feet from the <u>W</u> line Section <u>36</u> Township <u>18N</u> Range <u>9W</u> NMPM County <u>McKinley</u>		8. Well Number <u>105</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6978 GR		9. OGRID Number
		10. Pool name or Wildcat Upper Hospah

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dominion Proposes to plug this well in accordance with the attached procedure and any agreed modifications thereto.

ESTIMATED START DATE 9/25/19

Point Lookout Top - 400'

NMOC

SEP 20 2019

DISTRICT III

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Drake McCulloch*

TITLE Authorized Contractor

DATE 9/20/19

Type or print name Drake McCulloch

E-mail address: [drake@dwsrigs.com](mailto:drake@dwsrigs.com)

PHONE: 505 320 1180

For State Use Only

APPROVED BY:

*Branch Bell*

TITLE

SUPERVISOR DISTRICT #3

DATE

9/25/19

Conditions of Approval (if any):

*RV*

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**Plug and Abandonment Plan**  
**Dominion Production Co, LLC.**  
**Hospah Sand Unit 105**  
**API# 3003120944**  
**70' FSL & 1750' FWL**  
**Sec. 36 T18N R9W**  
**McKinley County, New Mexico**

1. Comply with all OCD, DPC and contractor safety rules and regulations. Hold safety meetings each morning.
2. MIRU, Check Braden head for pressure. Bleed pressure off of well if necessary.
3. **Plug # 1- (Gallup Perforations and Formation Top 1684'-1420')** RIH with 2 7/8" 4.7#, WS with mule shoe sub. Wash wellbore to depth of 1684'. Mix and Pump 31 Sks, Class G Cement @ 15.5 ppg to cover Gallup with 50' cap and 50' excess.
4. **Plug #2-(Mancos Plug/ Surface Plug, 750'-Surface)** MIRU Wireline Truck, RIH with CBL Tool, from approx 1400' to Surface. Shoot 3-3/8" Squeeze holes (120 Degree Phasing) at approx. 750', actual to be determined from Bond Log. MIRU Pump Truck, Pump Approx. 20 bbls Fresh Water to establish circulation through Squeeze Holes. At Successful Circulation, Mix and Bullhead 130 Sks, Class B Cement @ 15.5 ppg, for outside annulus, Mancos Surface Plug, followed with 102 Sks of Class B Cement @ 15.5 ppg from 750' to Surface. Allow well to stabilize overnight. Top Casing off with Cement if necessary.
5. Cut off well 3' below ground and install P&A marker per OCD specifications. RD, cleanup MOL.
6. Restore location to OCD specifications.

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# Wellbore Diagram

Hospah Sand Unit 105  
API #: 3003120944  
McKinley County, New Mexico

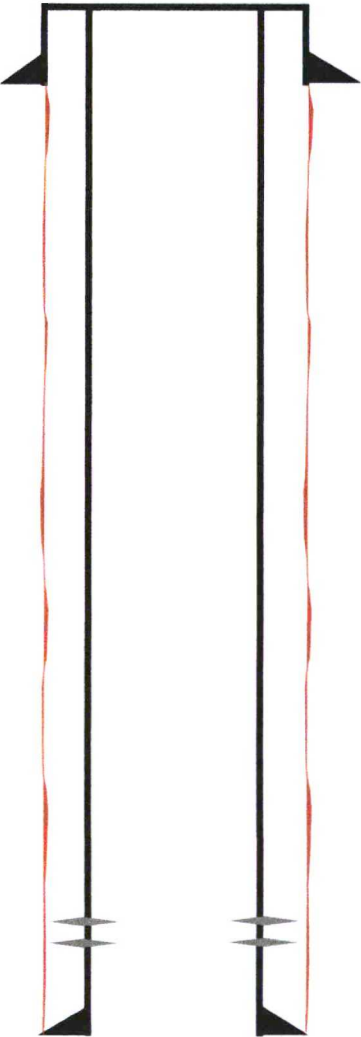
GR - 6978 feet

Surface Casing  
8.625" 24# @ 84 ft  
Cemented with 50 sacks

Formation  
Gallup - 1520 feet

Production Casing  
5.5" 15.5# @ 1701 ft  
Cemented with 350 sacks

Perforations  
1638 feet - 1644 feet



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## Wellbore Diagram

Hospah Sand Unit 105  
API #: 3003120944  
McKinley County, New Mexico

### Plug 2

750 feet - Surface  
750 feet plug  
232 sacks of Class G Cement

### Plug 1

1684 feet - 1420  
264 feet plug  
31 sacks of Class G Cement

### Surface Casing

8.625" 24# @ 84 ft

### Formation

Gallup - 1520 feet

### Production Casing

5.5" 15.5# @ 1701 ft

