Form 3160-5 (June 2015)	UNITED STATES				FORM APPROVED OMB NO. 1004-0137				
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					Expires: January 31, 2018 5. Lease Serial No.				
	SUNDRY NOTICES AND REPORTS ON WELLS					NMNM012694			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name				
SUBMIT IN	page 2		7. If Unit or CA/Agreement, Name and/or No. 8910005380						
1. Type of Well □ Oil Well 🛛 Gas Well □ Oth			8. Well Name and No. SAN JUAN 30-6 UNIT 84						
2. Name of Operator HILCORP ENERGY COMPAN	LLO	30-039-07873-00-S1							
3a. Address 1111 TRAVIS STREET HOUSTON, TX 77002		3b. Phone No Ph: 505-32	. (include area code) 24-5161		10. Field and Pool or Exploratory Area BLANCO MESAVERDE				
4. Location of Well (Footage, Sec., J		11. County or Parish, S	or Parish, State						
Sec 11 T30N R7W SWSW 15 36.822460 N Lat, 107.545200			RIO ARRIBA COUNTY, NM						
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA			
TYPE OF SUBMISSION			TYPE OF	ACTION					
□ Notice of Intent	Acidize	Dee	pen	Product	ion (Start/Resume)	U Water	Shut-Off		
	□ Alter Casing	🗖 Нус	Iraulic Fracturing	Reclam	ation	🗖 Well In	itegrity		
Subsequent Report	Casing Repair	Nev	v Construction	Recomp		Other Workover	Operations		
□ Final Abandonment Notice	Change Plans		g and Abandon		arily Abandon	WORKOVCI	operations		
13. Describe Proposed or Completed Opt	Convert to Injection	🗖 Plug		U Water [
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi 7/8/19 - (SICP=90psi, SITP=9 leakoff. Tag fill @ 5816'. TOO SDFN. 7/9/19 - (SICP=70psi, SITP=0 w/1100 CFM air & 12 BPH mis	l operations. If the operation responses on the operation of the operation	sults in a multip ed only after all MIRU. NDT. of scale. TIH Cont to TIH w	le completion or reco requirements, includ NU BOP. PT BC w/3-7/8" bit to 15 //3-7/8" bit, tag @	mpletion in a ling reclamatio PP 1500# 10 21'. SIW. 95816'. Circo	new interval, a Form 316 n, have been completed a Omin w/no)-4 must be fil	led once		
PU to 5069' Pump'd 250 gals	15% HCL down tbg & 10	bbls water do	own csg. TOH w/l	bit. SIW. SE	DFN.	the a a	and the state of the		
7/10/19 - (SICP=95psi, SITP=0psi, BH=0psi, INT=0psi) Tag @ 5831'. Circ w/air only & unload. Land 182 jts 2-3/8" 4.7# J-55 @ 5733', SN @ 5731'. ND BOPE. PT tbg w/ air to 500# 10min w/no leak off. Pump 4bbls water w/7 gals CI, cont pressure tbg w/air & pump off check @ 840#, circ fluid out. Bypass air. RD.					off.	NMOCD 6 1 4 20 21 ct	19		
					DISTI	LICT I			
14. I hereby certify that the foregoing is	Electronic Submission #4 For HILCORP El	NERGY COMP	ANY, sent to the	Farmington	System				
Committed to AFMSS for processing by Jona Name (Printed/Typed) ETTA TRUJILLO			Title OPERATIONS REGULATORY TECH SR						
Signature (Electronic S	THIS SPACE FC		Date 07/18/20		SF				
B "nucl" have down that when			1						
Approved By ACCEPI			JOHN HOFFMAN TitlePETROLEUM ENGINEER Date 08/12/2			08/12/2019			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmington						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a		erson knowingly and		ake to any department or	agency of the	United		
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISED	D ** BLM RI	EVISED ** BLN	REVISE	** BLM REVISE) **			

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