

Submit To Appropriate District Office Two Copies District I 4625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 1. WELL API NO. 30-039-20838 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name San Juan 28-6 Unit 6. Well Number: 208 <div style="text-align: center; color: blue; font-weight: bold; font-size: 1.2em;"> NMOCD SEP 09 2019 DISTRICT III </div>
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7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	9. OGRID 372171 11. Pool name or Wildcat Blanco Mesaverde
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	11	27N	6W		1850	South	800	West	Rio Arriba
BH:										

13. Date Spudded 4/20/1974	14. Date T.D. Reached 5/2/1974	15. Date Rig Released 8/28/2019	16. Date Completed (Ready to Produce) 8/29/2019	17. Elevations (DF and RKB, RT, GR, etc.) 6266' GR
18. Total Measured Depth of Well 7504'		19. Plug Back Measured Depth 7495'	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name
 (4688' – 5391') Mesaverde

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#, H-40	214'	13-3/4"	283 cf	to surface
7"	20#, J-55	3221'	8-3/4"	232 cf	TOC @ 1900'
4-1/2"	10.5# & 11.6#, K-55	7504'	6-1/4"	658 cf	TOC @ 2675'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7405'	

26. Perforation record (interval, size, and number) PTLK/Men: 5391, 5365, 5326, 5305, 5304, 5294, 5277, 5276, 5270, 5269, 5267, 5266, 5265, 5254, 5235, 5231, 5230, 5225, 5215, 5214, 5211, 5210, 5199, 5198, 5187, 5186, 5185, 5180, 5179, 5173, 5148, 5142, 5141, 5102, 5101, 5091, 5085 total of 37 holes, 0.34" dia. CliffH/Men: 5021, 5013, 5012, 4968, 4881, 4864, 4856, 4851, 4839, 4812, 4803, 4786, 4779, 4778, 4776, 4775, 4774, 4765, 4764, 4763, 4757, 4756, 4747, 4746, 4745, 4739, 4720, 4719, 4713, 4699, 4698, 4693, 4692, 4690, 4689, 4688 total of 36 holes, 0.34" dia.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5085 – 5391'</td> <td>500 gals 15% HCL, 121,183# 40/70 sand, 30,440# 30/50 CarboAir & 47,567 gals slkwtr & 1.49M SCF N2 70Q foam</td> </tr> <tr> <td>4688 – 5021'</td> <td>500 gals 15% HCL, 118,837# 40/70 sand, 30,340# 30/50 CarboAir & 43,505 gals slkwtr & 1.41M SCF N2 70Q foam</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5085 – 5391'	500 gals 15% HCL, 121,183# 40/70 sand, 30,440# 30/50 CarboAir & 47,567 gals slkwtr & 1.49M SCF N2 70Q foam	4688 – 5021'	500 gals 15% HCL, 118,837# 40/70 sand, 30,340# 30/50 CarboAir & 43,505 gals slkwtr & 1.41M SCF N2 70Q foam
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28. PRODUCTION

Date First Production 8/29/2019	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing	Well Status (<i>Prod. or Shut-in</i>) Producing					
Date of Test 8/29/2019	Hours Tested 1	Choke Size 7/8"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 30 mcf	Water - Bbl. 0	Gas - Oil Ratio N/A
Flow Tubing Press. 405 PSI	Casing Pressure 563 PSI	Calculated 24-Hour Rate	Oil - Bbl. 0.5 BOPD	Gas - MCF 713 MCFD	Water - Bbl. 2 BWPD	Oil Gravity - API - (<i>Corr.</i>) N/A	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	30. Test Witnessed By
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31. List Attachments
Well is now producing as Mesaverde/Dakota commingle under DHC4869. Density Exception R-20621.

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	33. Rig Release Date: 8/28/2019
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34. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude _____ Longitude _____ NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature	Printed Name Tammy Jones	Title Operations/Regulatory Tech – Sr.	Date 9/6/2019
E-mail Address tajones@hilcorp.com			

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